



# Business positioning & key actions

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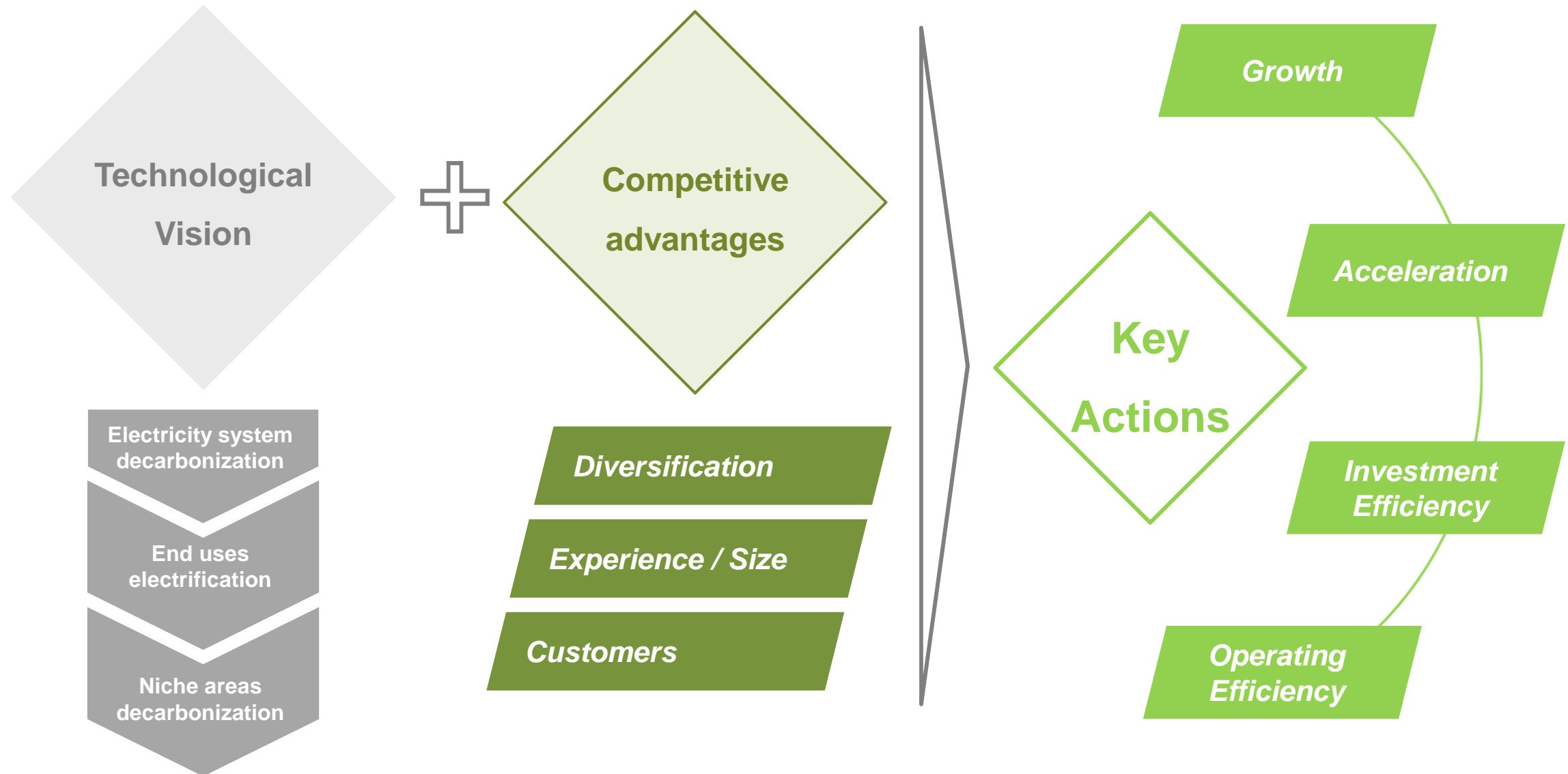
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**Positioning ahead of time and competitiveness** as key to optimize growth

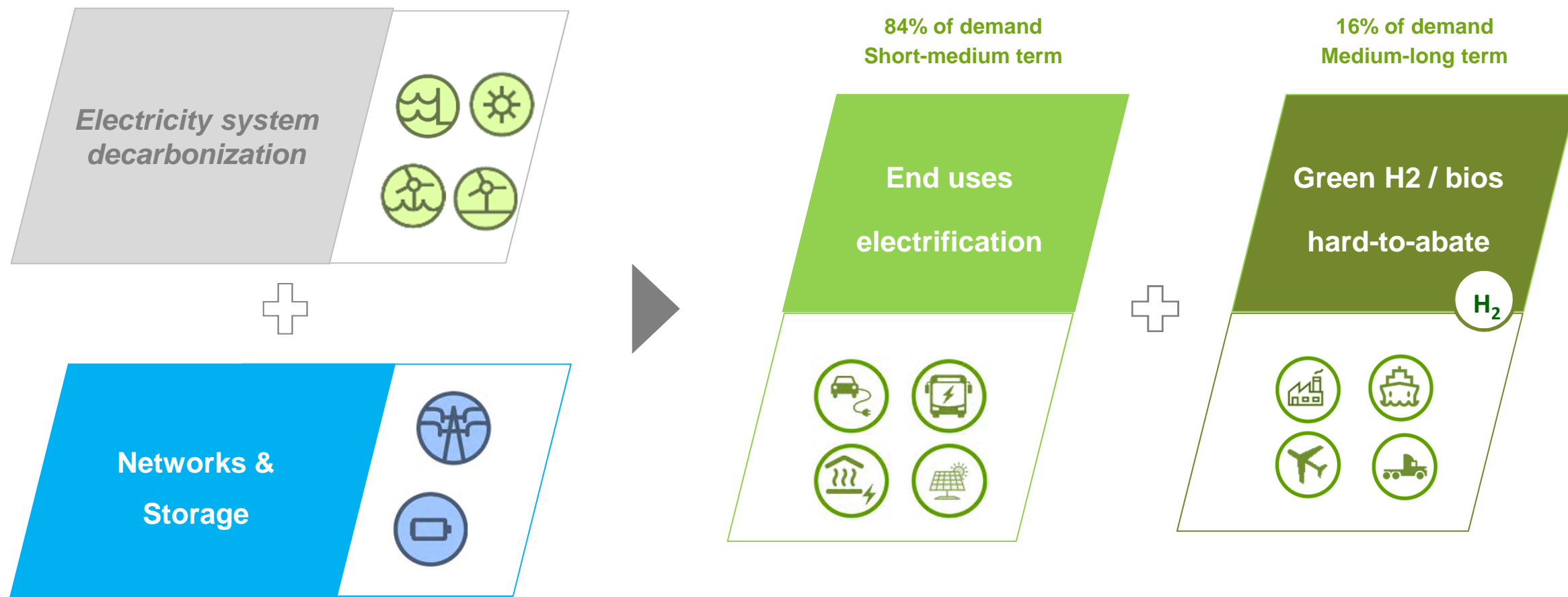


**CAPITAL  
MARKETS**  
DAY - 2020






# Technological Vision

The evolution of technology will be driven by the **decarbonization challenge**...



... resulting in **more renewables, more networks & efficient storage and more smart solutions** (including green H2)

## Renewables are already competitive and the most cost-efficient solution

2020-2030 Global Projection			GW capacity 2020-30	LCOE %var. 2020-30	Electricity system
	Solar Photovoltaic	▶	4 x	- 40%	▶ <ul style="list-style-type: none"><li>65% Renewables* participation by 2030</li><li>85% Renewables* participation by 2050</li><li>Demand side response</li><li>Storage</li></ul>
	Onshore wind	▶	3 x	- 30%	
	Offshore wind	▶	7 x	- 50%	

\*LCOE reduction as a combination of CAPEX decrease, load factor increase, O&M and financial costs reduction...

\* European Commission estimates (2030 Impact Assessment and Long term scenarios)

**Massive growth** expected to achieve the electricity system decarbonization

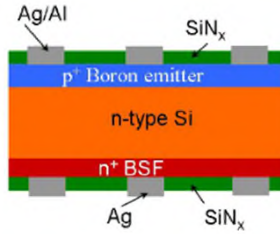
# Technological Vision: PV evolution by 2030

## Innovations

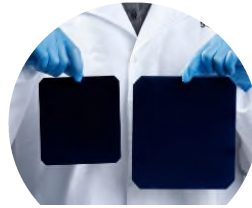
Under  
development



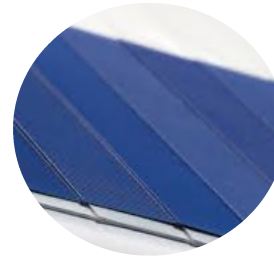
Bifacial



N-type



Large cells

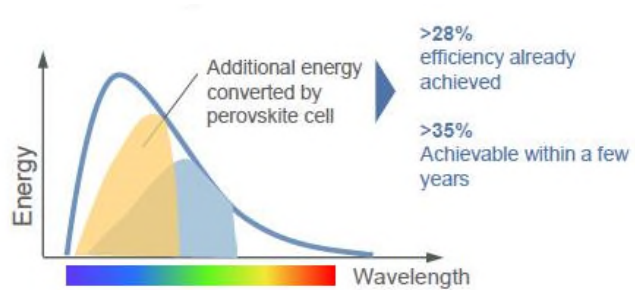


Inter-cells space  
(Shingling, paving, tiling)

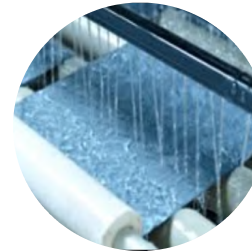


Improvement in  
manufacture  
performance

Medium  
Term

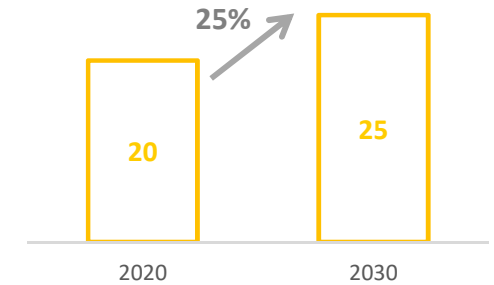


Tandem  
Cells  
(Perovskitas)

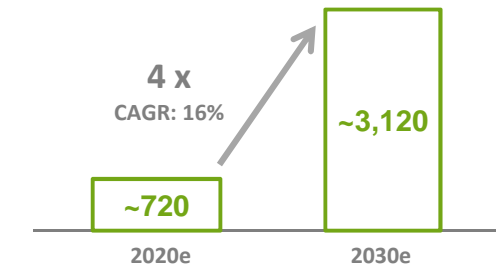


Ultrafine  
wafers

Efficiency (%)



Installed Capacity GW



**Solar output 2030: 4,800 TWh**  
**16% of global production**

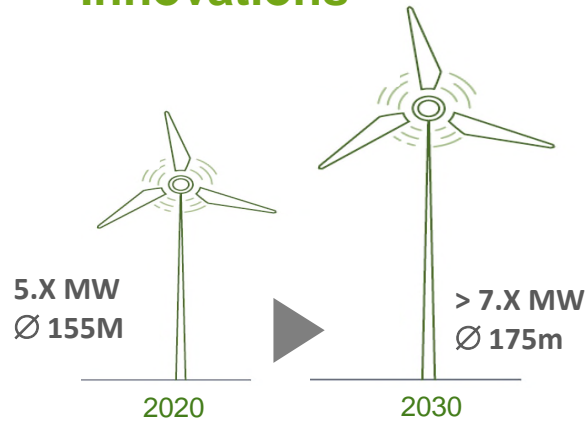
## Improvement drivers

- Efficiency increase in modules
- Reduction of material needs
- Performance increase in production lines



# Technological Vision: onshore wind evolution by 2030

## Innovations



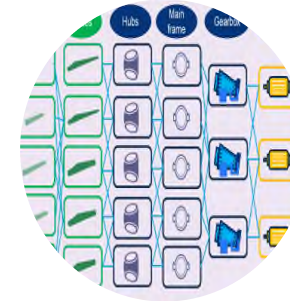
Larger turbines, rotors and towers



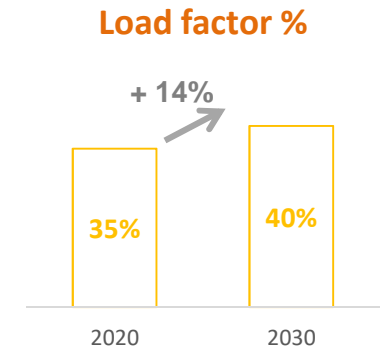
Hybrid towers



Segmented blades and towers



Modular platforms



## Improvement drivers

- Larger size (capacity factor)
- Weight reduction (new materials)
- Modular components
- Digitization



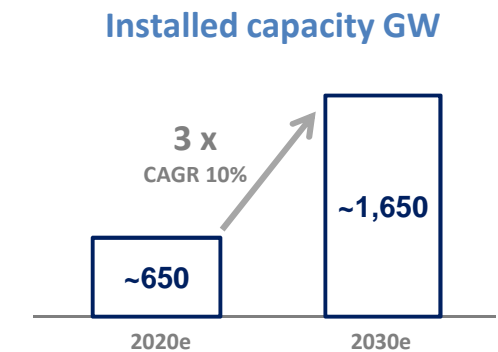
Control systems and sensors



Innovations in construction and operation



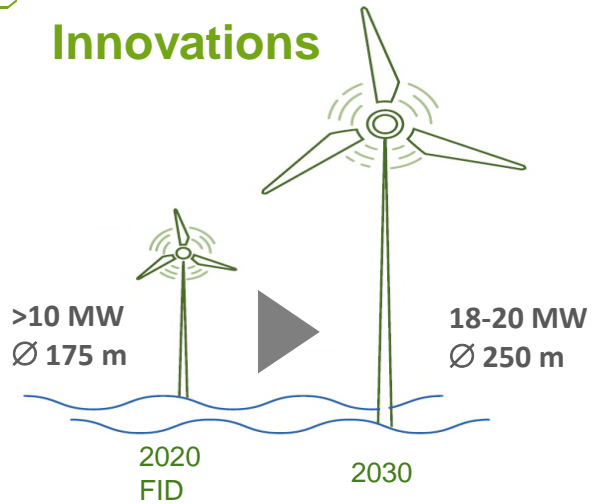
On site construction and manufacture



**Onshore output 2030: 5,100 TWh**  
**17% of global production**

# Technological Vision: offshore wind evolution by 2030

## Innovations



Larger turbines and towers

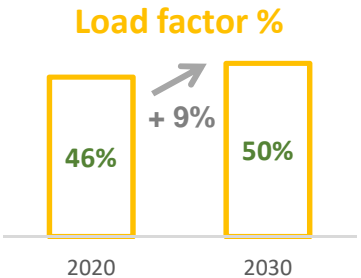
FID- Final investment decision



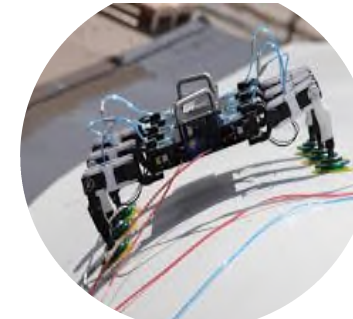
Windfarm Hubs



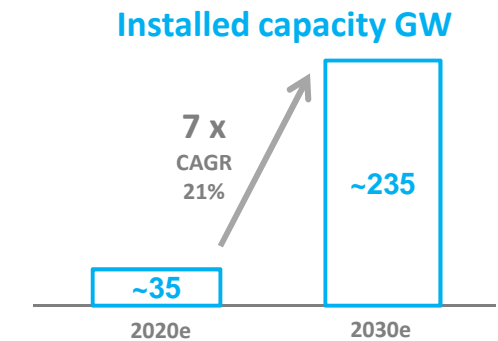
Construction innovations



Digitization-Predictive maintenance



Controls, sensors and robots

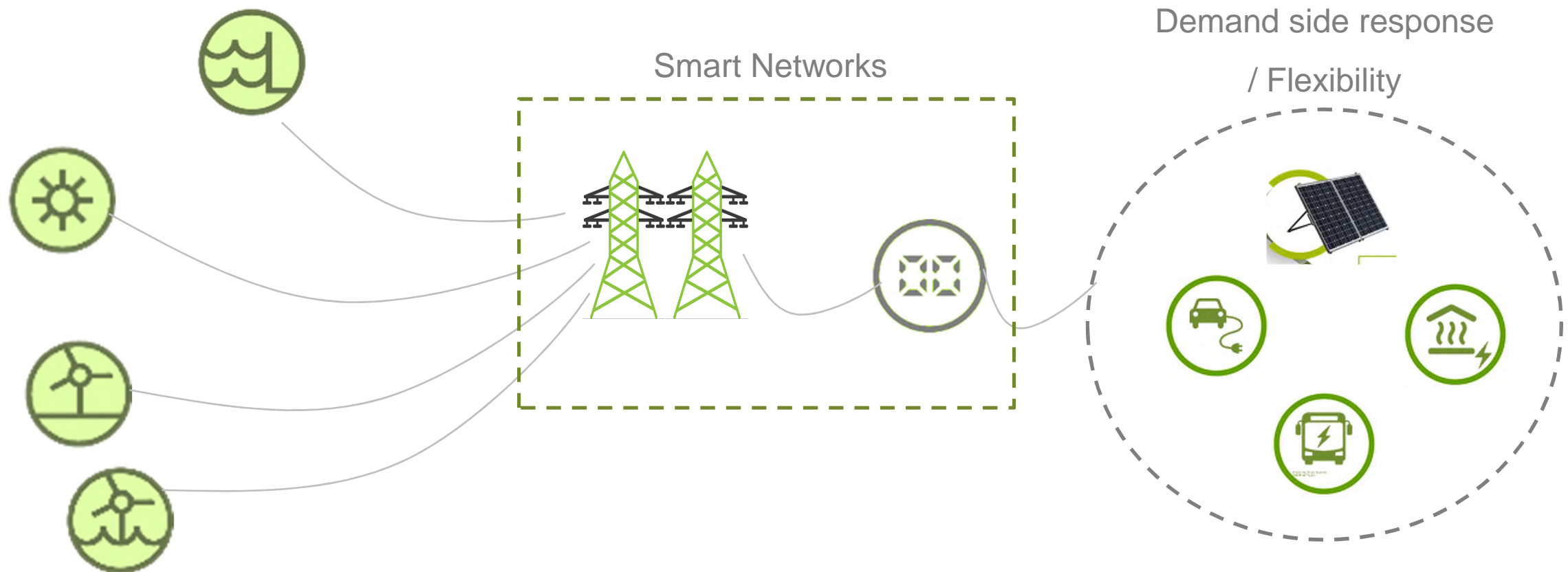


Offshore output 2030: 850 TWh  
3% of global production


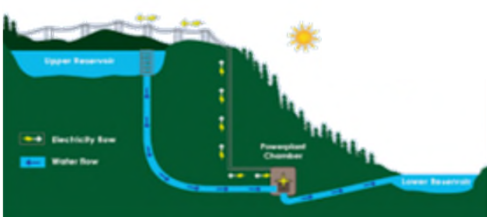
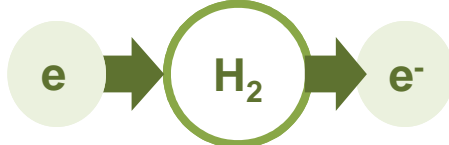
## Improvement drivers

- Economies of scale: larger size of turbines and windfarms (capex)
- Standardization and modularity
- Innovations in construction and operation
- Floating offshore: new markets and areas to develop

**Smart Networks** are the essential element for integrating the different needs of the system



**More storage** is needed to integrate renewables...

Storage technologies	Cost comparison	
	2019	2050
<b>Batteries</b> 	365 cycles/yr Efficiency: 90% ~100 €/MWh	~45 €/MWh
<b>Pumped Hydro</b> 	40-80 cycles/yr Efficiency : 80% 30-50 €/MWh	30-50 €/MWh
<b>Power to Hydrogen to Power</b> 	365 cycles/yr Efficiency : 35% > 200 €/MWh	> 100 €/MWh

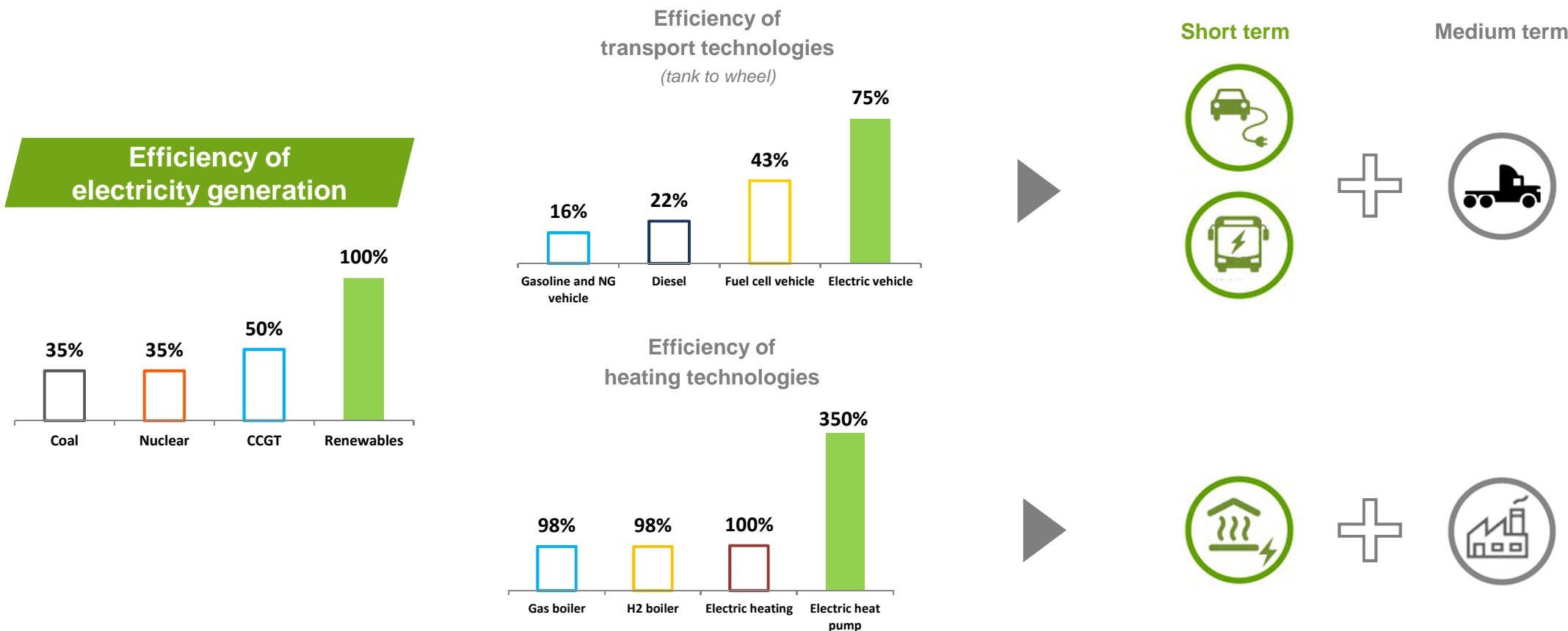
Source: Company data

... being **energy efficiency** the key for competitiveness

## Technological Vision: end uses electrification

End uses decarbonization driven by the efficiency:

**RES electricity + electric vehicle + electric heat pump** as the most cost-effective solutions

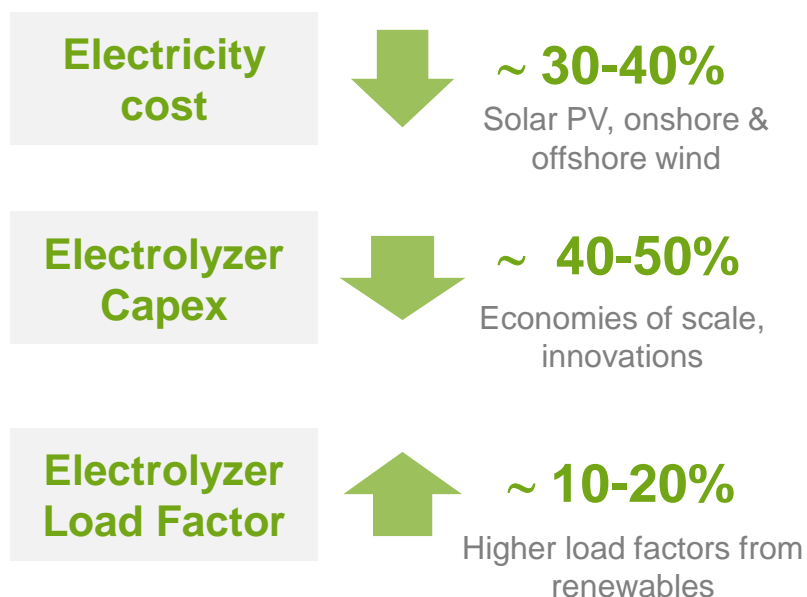


Potential electrification **in long-haul transport and industries**

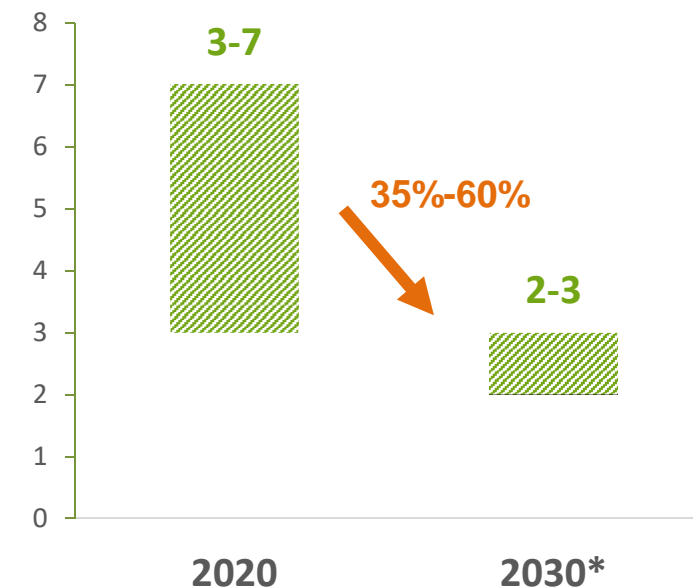
**Green H2 and biofuels** as decarbonization alternatives for niche areas, where electrification is not possible or competitive



**Key drivers** for green H2 production cost reduction



**Cost range of Green H2 Production, €/kg**



\* In range with Bloomberg NEF forecast

H2 is a feedstock in many industrial processes: **decarbonizing current H2 market** should be the first priority of green H2 and will help drive costs down for the niche applications

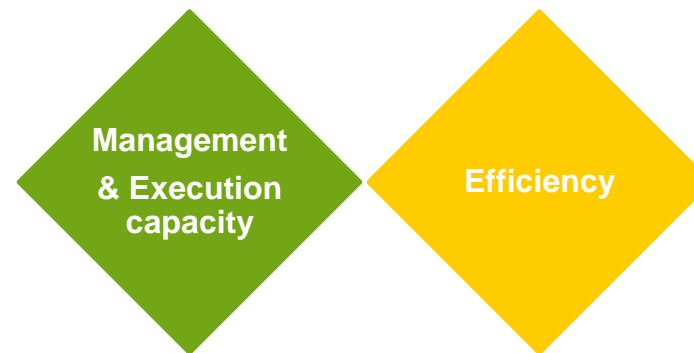
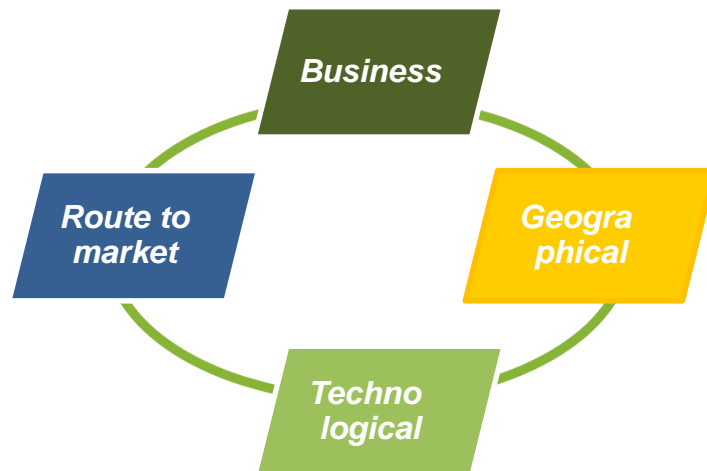


# Competitive advantages

***Diversification***

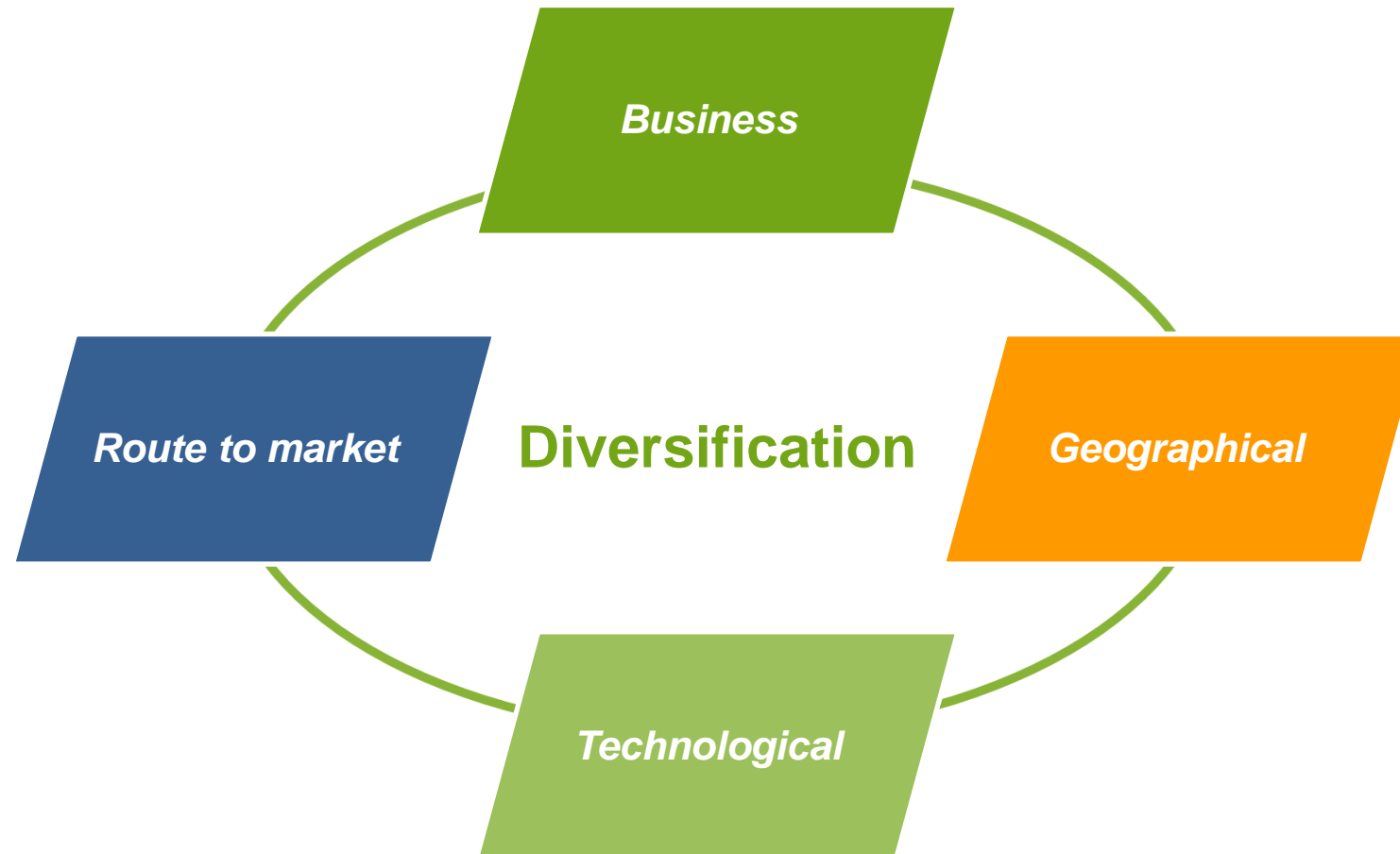
***Experience / Size***

***Customers***

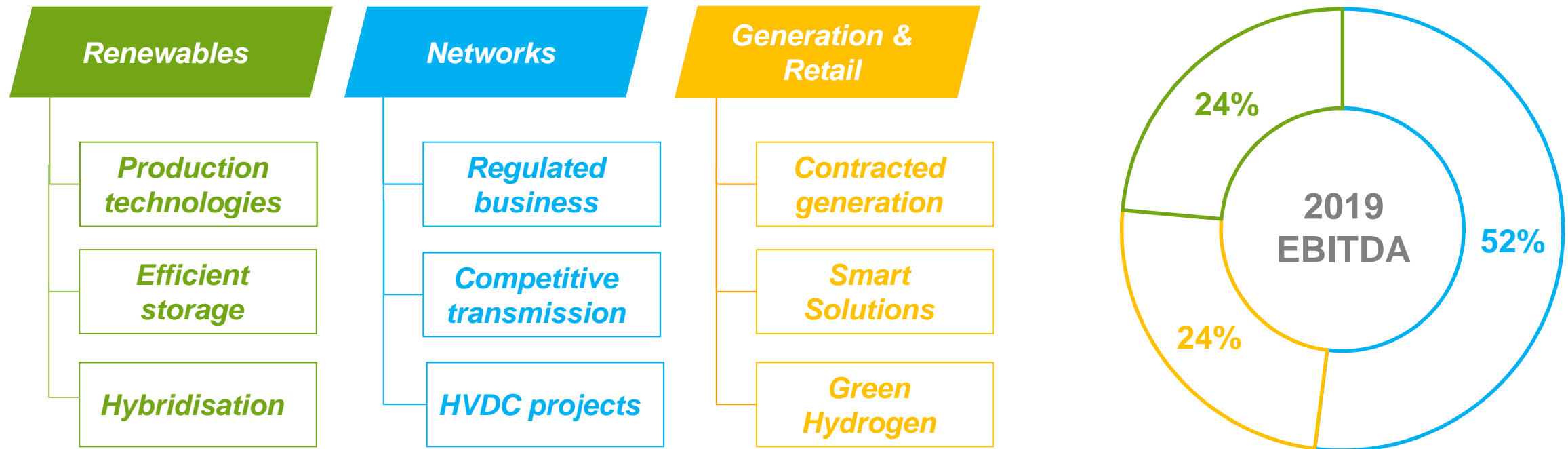




Diversification in all scopes to enable **more stable results**



Strong and **diversified business model**...



... continuously adapting units and products to compete in different scenarios and new needs

Our **global expansion balances our position** both by country and by business

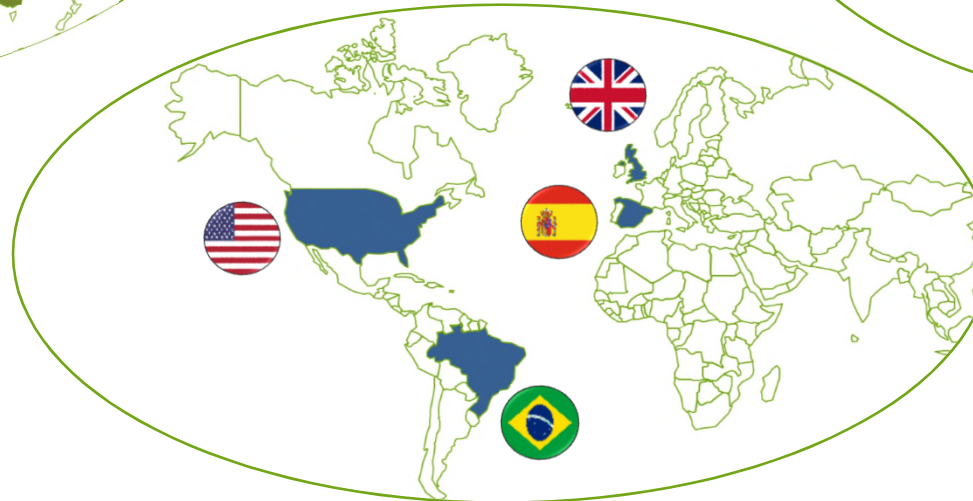
## Renewables



## Generation & Retail

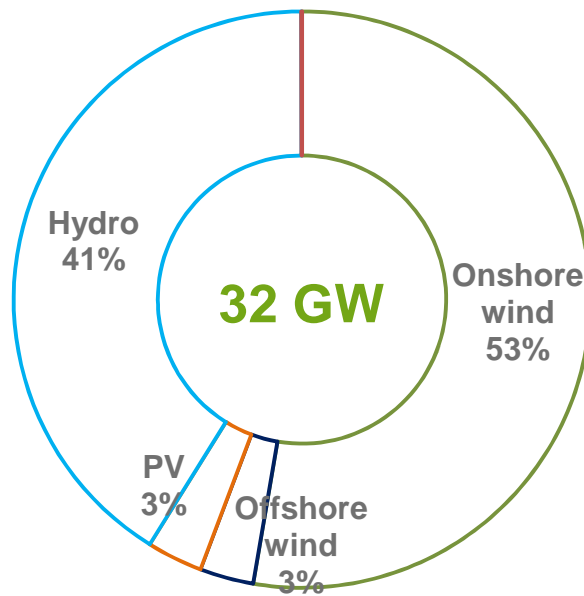


## Networks

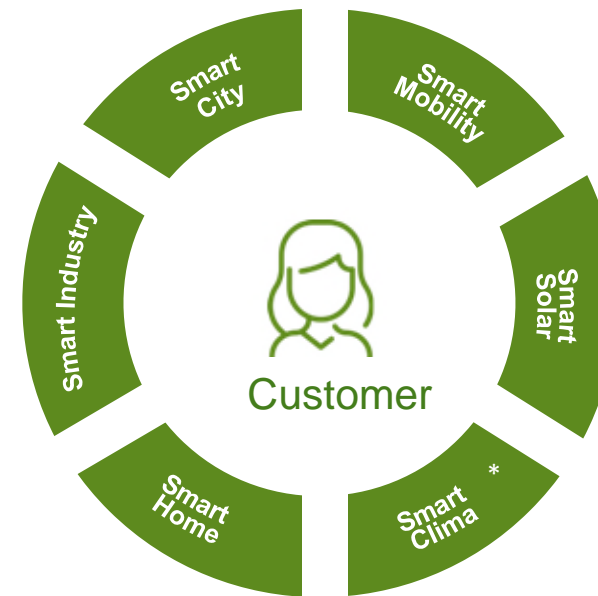


## Pioneers in renewables and added-value services...

Renewable capacity mix by Technology 2019



Services mix 2019



\* Heating and cooling

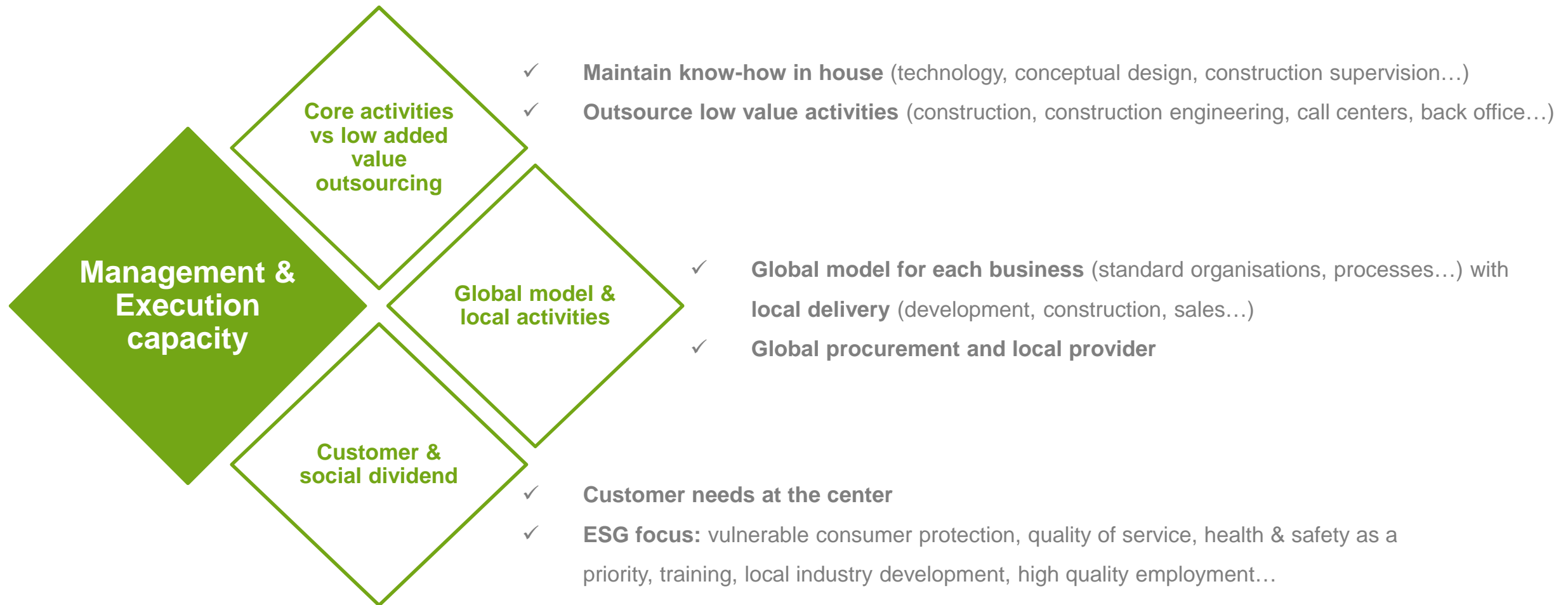
... enabling an **integrated & sustainable model** to our customers

**Multiple approach** to optimize position and results

						 *
PPA	✓✓	✓✓	✓✓✓	✓✓	✓	✓
Customer base	✓✓✓	✓✓✓	✓	✓✓	✓	✓✓
Auctions	✓	✓✓	✓✓	✓	✓✓✓	✓✓✓
Other-hybrids	✓	✓		✓		

\* IEI includes France, Germany, Italy, Portugal, Ireland, Greece, Australia and others

Track record of **organic growth** based on preserving **know-how, customer & ESG focus...**



... and an effective combination of **global model and local capabilities**

Maintaining **control of key activities** to secure increasing growth



**Development**

Investment prioritization  
Resource analysis  
Permitting & lands  
Development and  
prioritization of pipeline



**Engineering &  
procurement**

Technology Watch  
Design & equipment  
standardization  
Design engineering  
Global procurement



**Construction**

Construction  
supervision  
Permitting



**O&M**

Regional O&M  
Global procedures



**ESG**

Health & safety  
Training  
Local industry  
High quality employment

Resource data  
Environmental  
studies  
Co-development  
Land leasing and  
acquisition  
management

Construction support  
engineering  
Local providers

Packages outsource  
(no EPCs)  
BoP construction,  
substation and lines  
Installation and  
commissioning of  
main equipment

Independent Service  
Providers  
Low-value activities  
outsource

## Ensuring consistency and control of operations



Detail engineering  
Local providers

Packages outsource  
(no EPCs)

Low-value activities  
outsource



Taking care of the **complete experience of the customer**



**Energy  
Management**



**Products**



**Channels**



**Operations**



**ESG**



Portfolio  
optimization  
Mitigation of  
price risk

Product design  
Tailored solutions  
Data Analytics  
Campaigns

Omni-channel approach  
Sales & Customer service  
Commercial alliances  
Customer experience

Regional operation  
Global procedures

Vulnerable customers  
Payments plans  
Social collaborations:  

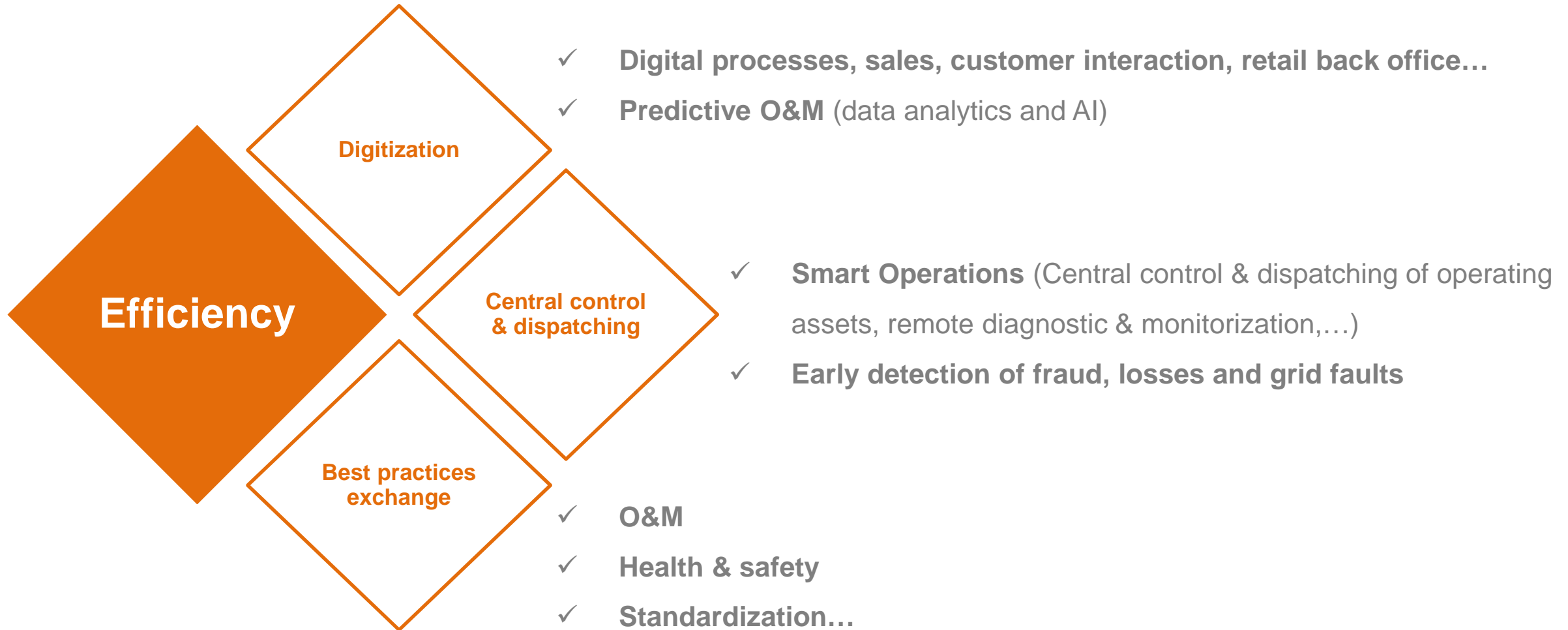
- AECC and CRUK\*
- Aid to Paralympic  
Objective Sport
- Universe of Women  
and Female Sports

Sales & Customer  
Service  
Call Center

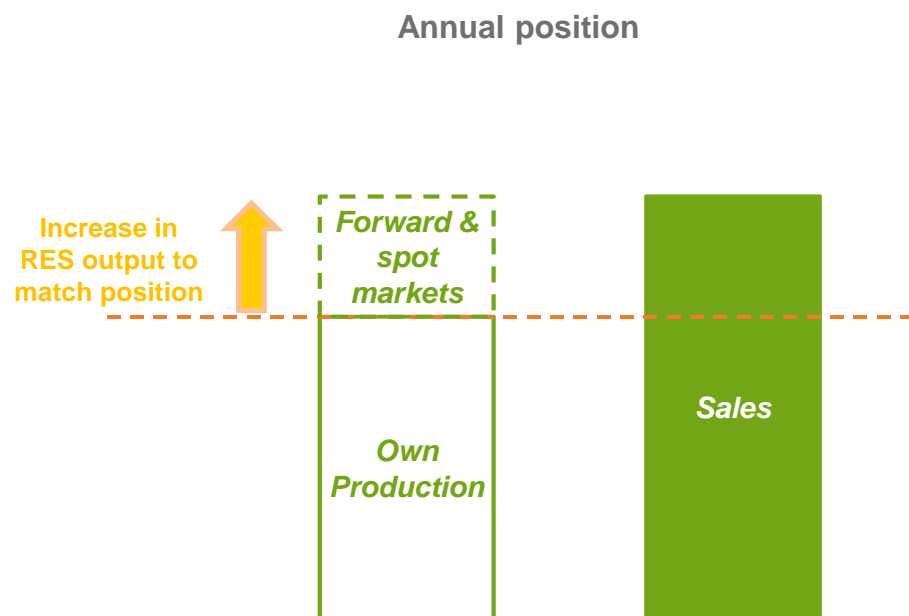
Back Office  
Debt recovery

\* Asociación Española Contra el Cáncer  
and Cancer Research UK

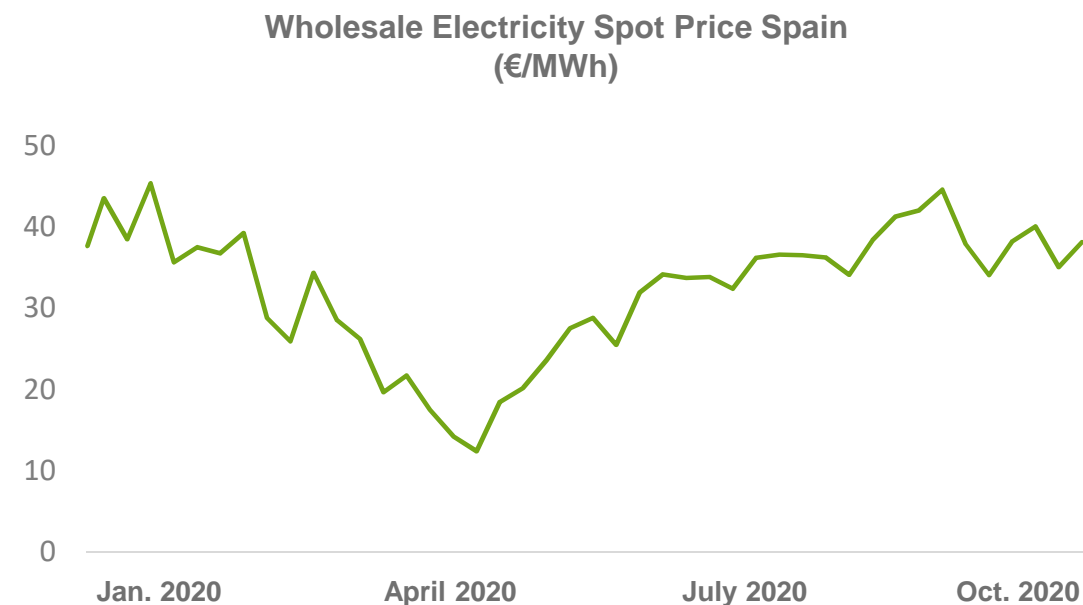
**Best in class efficiency** based on digitization and exchange of global best practices



Customer base as a **natural hedge** of our own generation, **mitigating the risk** from price fluctuations

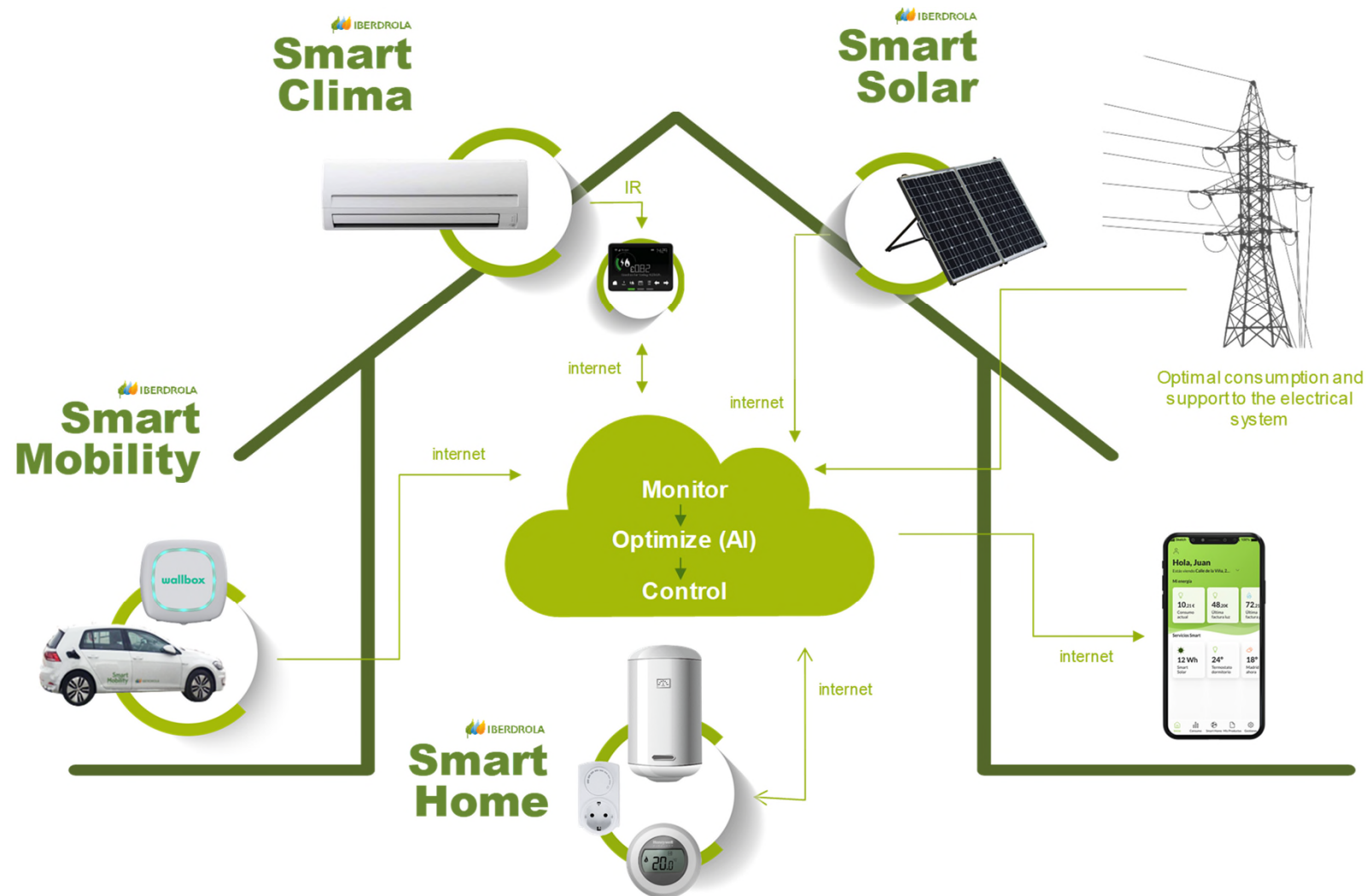


Growth in renewable energy to **balance our short position** in the markets

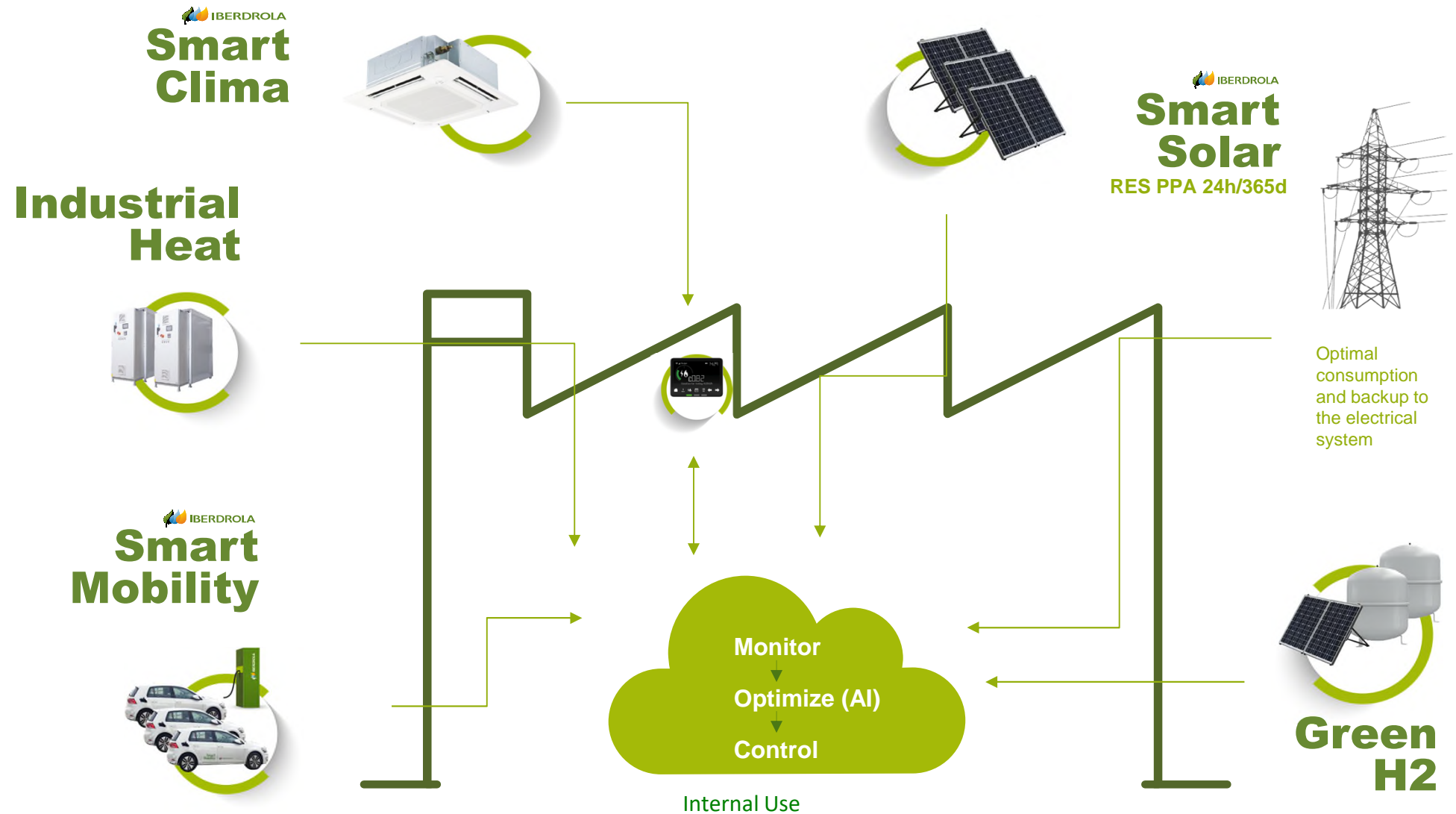


Stable prices for **customers** willing to have a more predictable view of prices

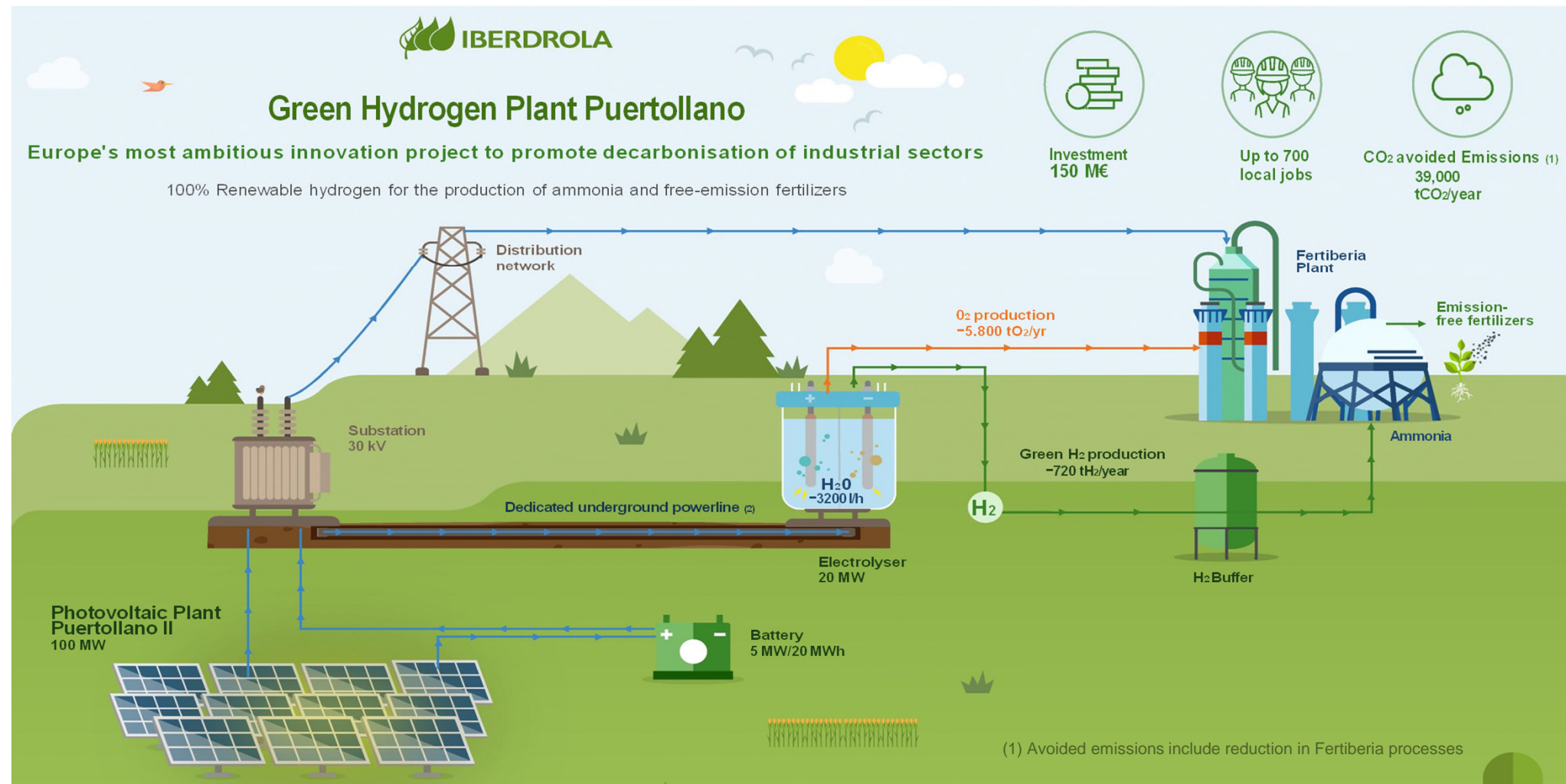
Electrification of residential demand implies a huge opportunity in terms of **increasing consumption and larger product variety**



Integrated model to fulfill 100% of our **customers' needs**

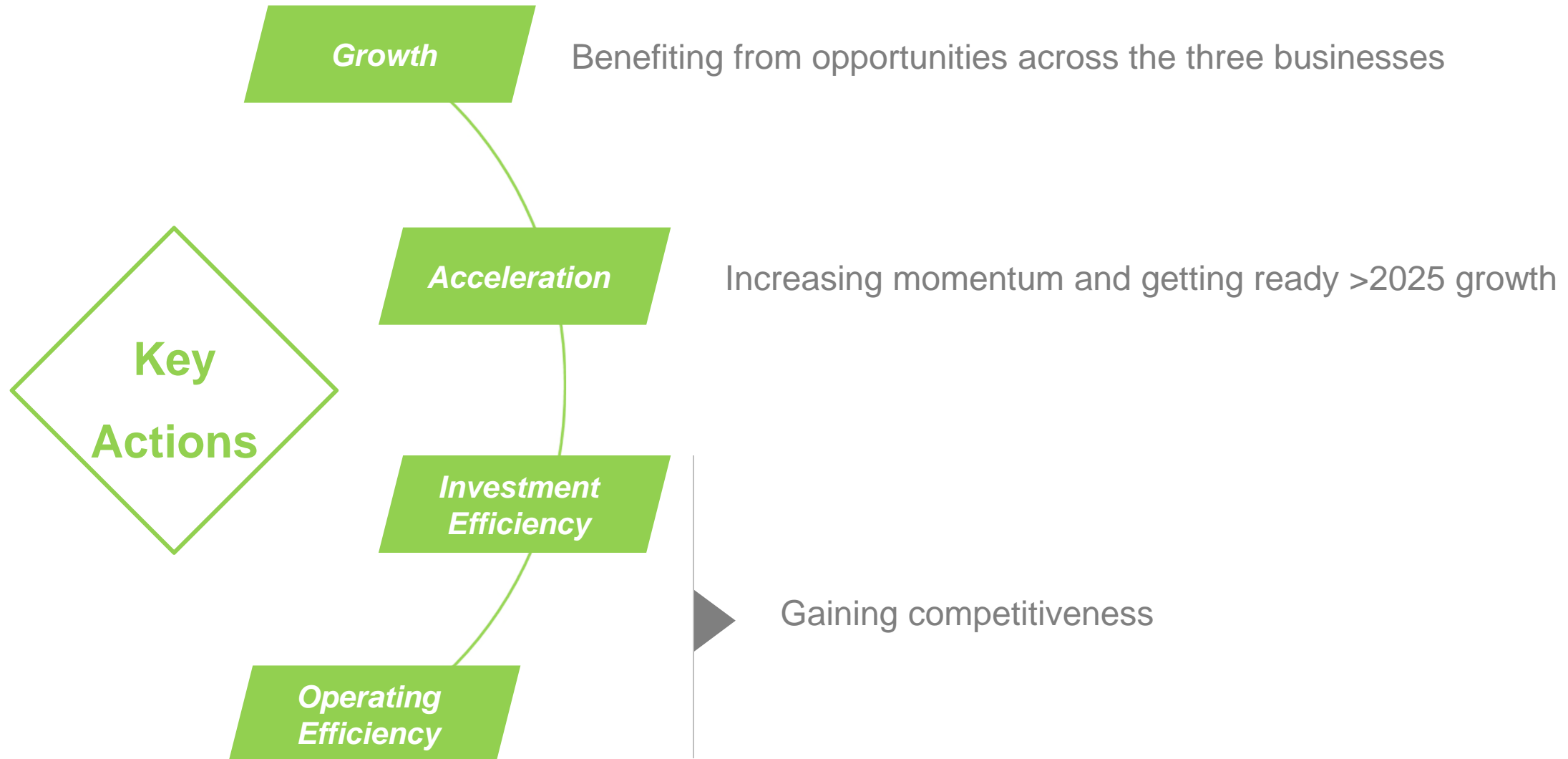


### Opportunities derived from decarbonizing the use of hydrogen as industry feedstock





# Key Actions



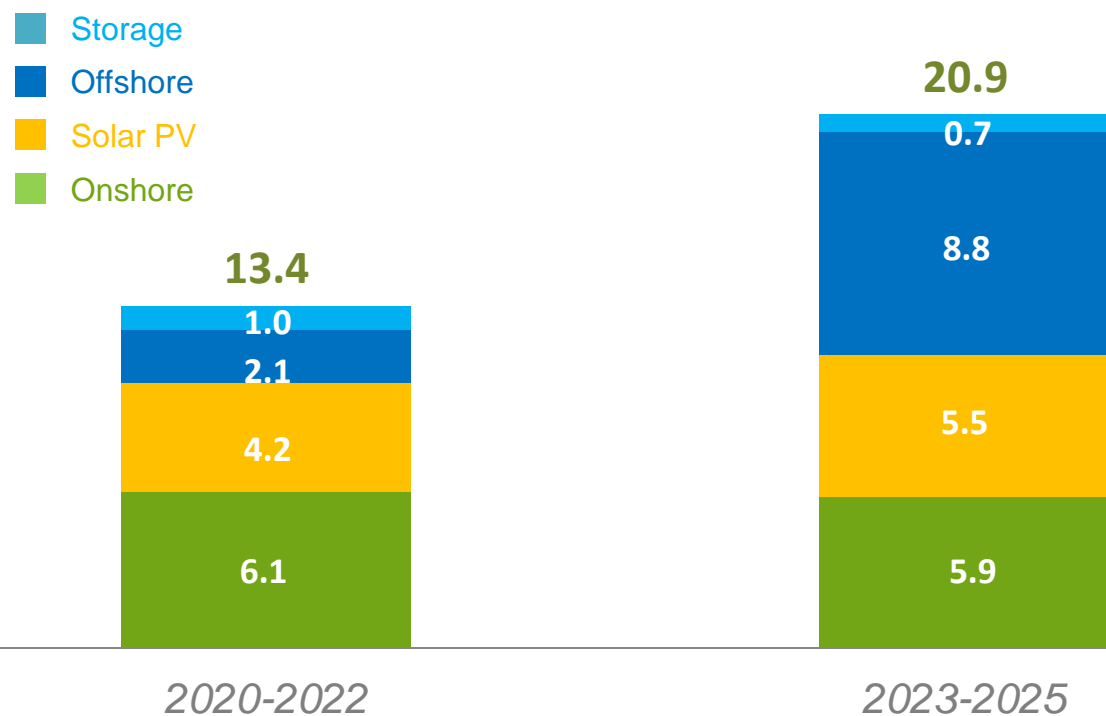


# Growth

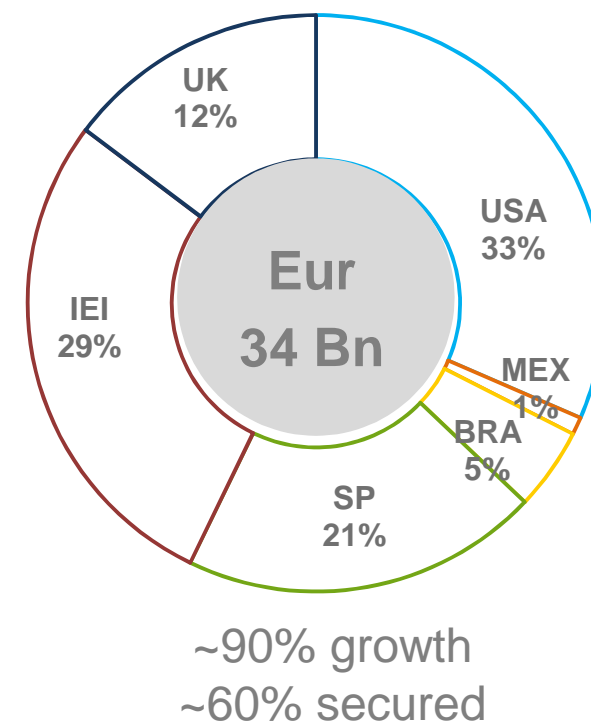
## Renewables: Gross Investments

Investments of EUR 34 Bn during the period...

Gross Investments (EUR Bn) by technology<sup>1</sup>



2020-2025 Gross Investments (EUR Bn) by geography<sup>1</sup>



... increasing diversification, especially with growth in offshore and IEI

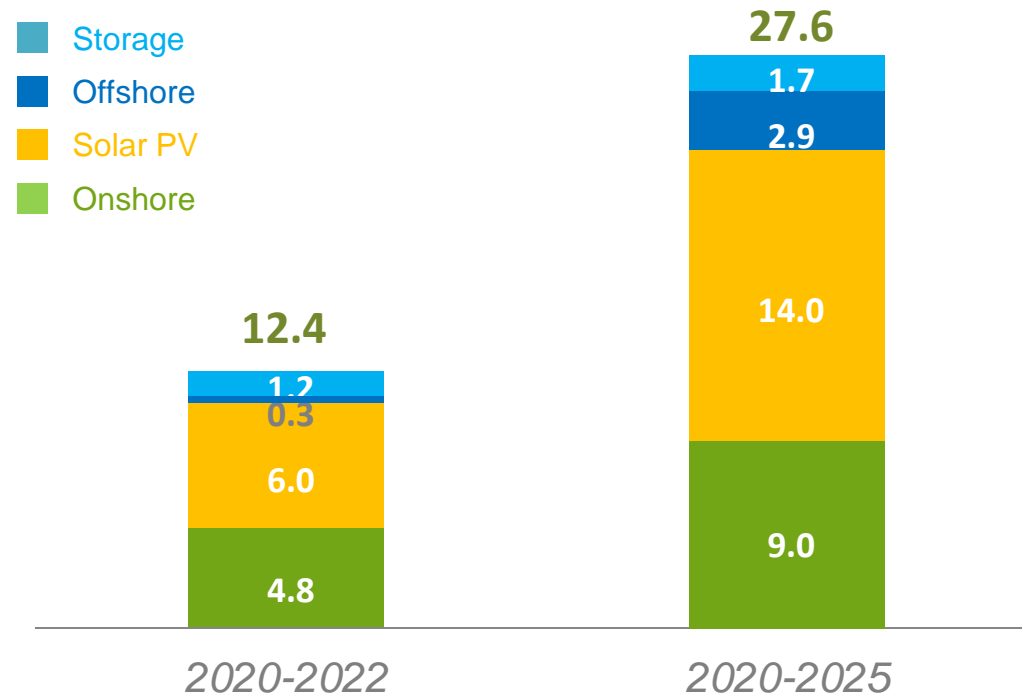
<sup>1/</sup> Includes Iberdrola estimates of PNM resources

# Growth

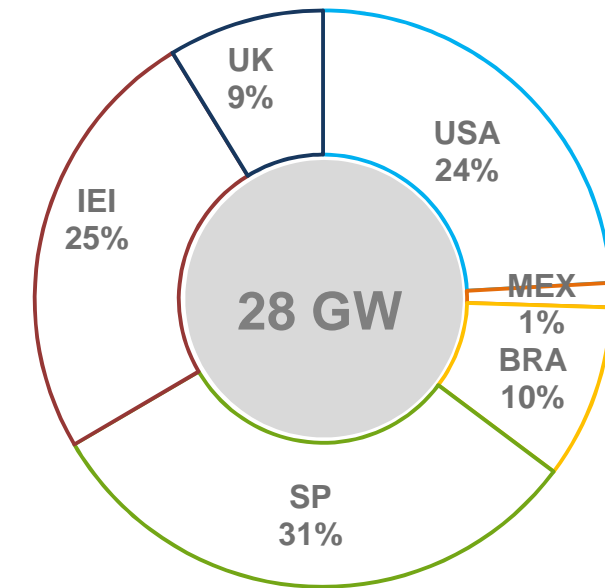
## Renewables: New Capacity 2020-2025

**Capacity growth by 28 GW**, with a larger contribution from PV and onshore...

New Installed capacity (GW) by technology<sup>1</sup>



2020-2025 Installed capacity (GW) by geography<sup>1</sup>



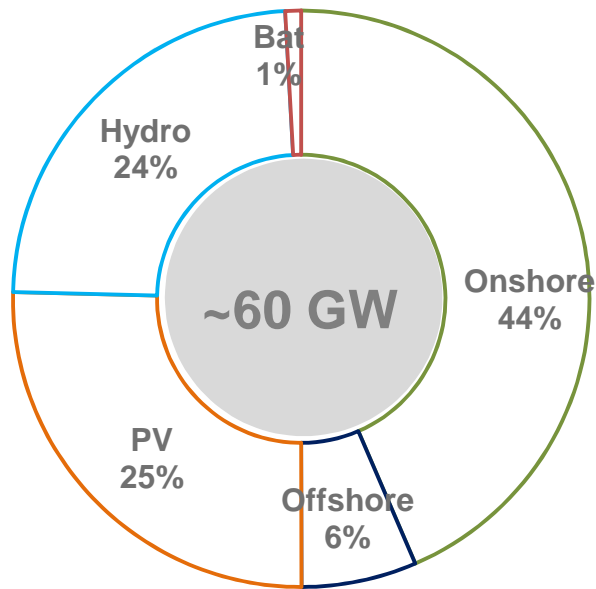
<sup>1/</sup> Includes Iberdrola estimates of PNM resources

# Growth

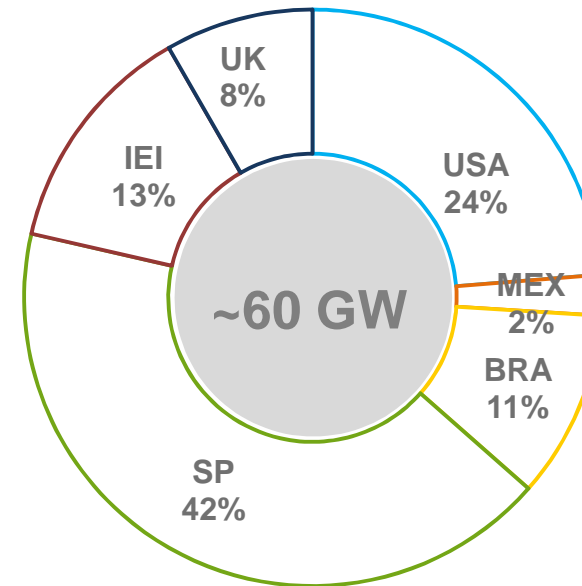
## Renewables: Capacity Mix

... to reach a total of **~60 GW by 2025**

Capacity mix by Technology 2025<sup>1</sup>



Capacity mix by country 2025<sup>1</sup>

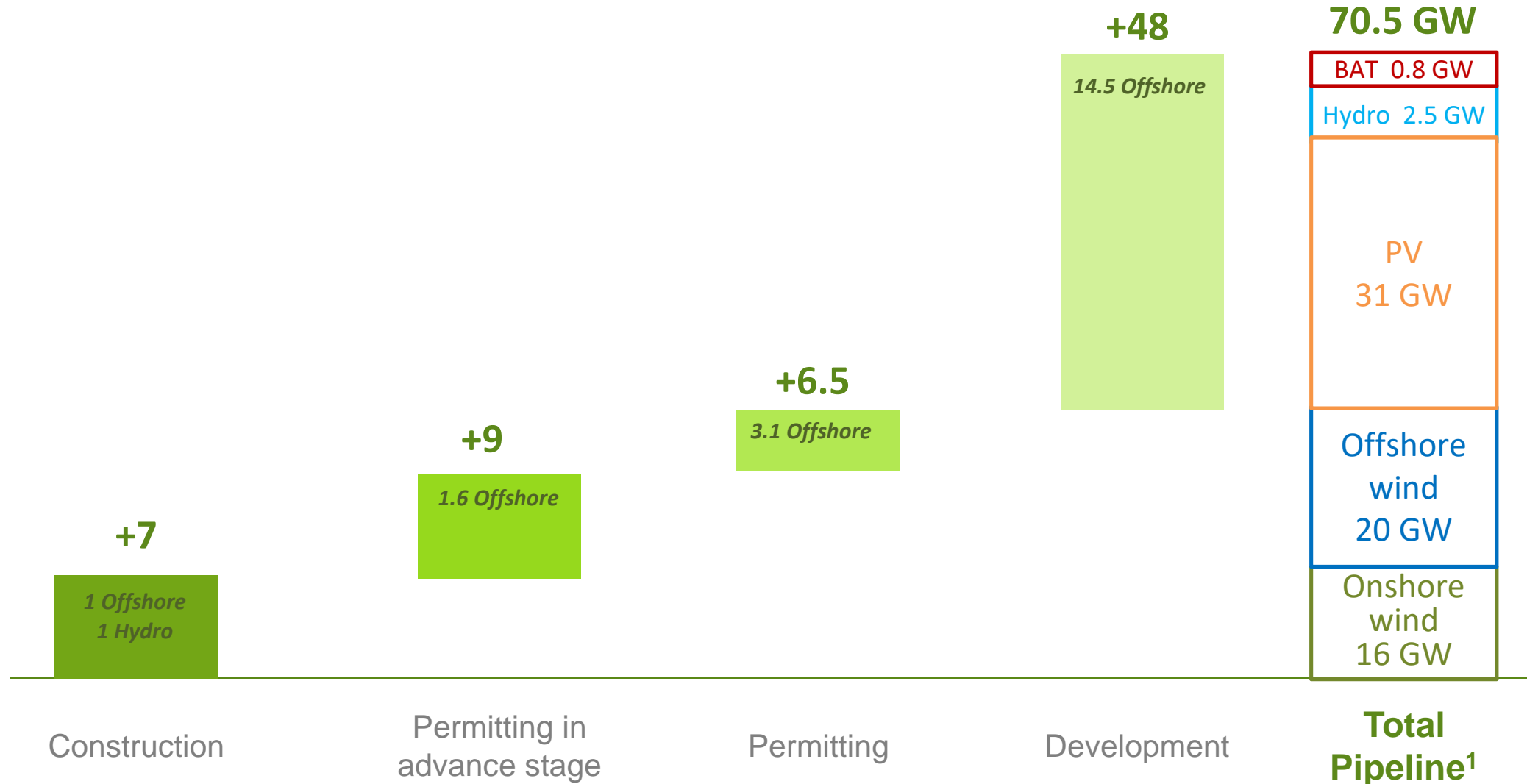


1/ Includes Iberdrola estimates of PNM resources

# Growth

## Renewables: Pipeline by status






Over **70 GW pipeline**, with an annual increase over 10 GW/year



1/ Includes Iberdrola estimates of PNM resources

# Growth

## Renewables: Pipeline detail

(GW)	Onshore	Offshore	Solar PVdc	Battery	Hydro	TOTAL
US <sup>1</sup>	4.5	7.5	10.8			22.9
UK	2.4	3.1	0.8	0.8		7.0
Brazil	2.5		2.7			5.2
Mexico	0.9		4.0			5.0
Spain	2.8		7.6	0.02	1.3	11.7
International	3.2	9.6	4.7	0.01	1.2	18.7
Germany		0.8				0.8
Australia	1.5		1.0			2.5
France	0.7	0.5	0.22			1.4
Greece	0.3		0.5		0.01	0.8
Italy	0.1		1.0			1.1
Portugal	0.3		1.2	0.01	1.2	2.6
Japan		3.3				3.3
Sweden		5.0				5.0
Others	0.3		0.8			1.1
<b>TOTAL</b>	<b>16.3</b> 	<b>20.2</b> 	<b>30.7</b> 	<b>0.8</b> 	<b>2.5</b> 	<b>70.5</b>

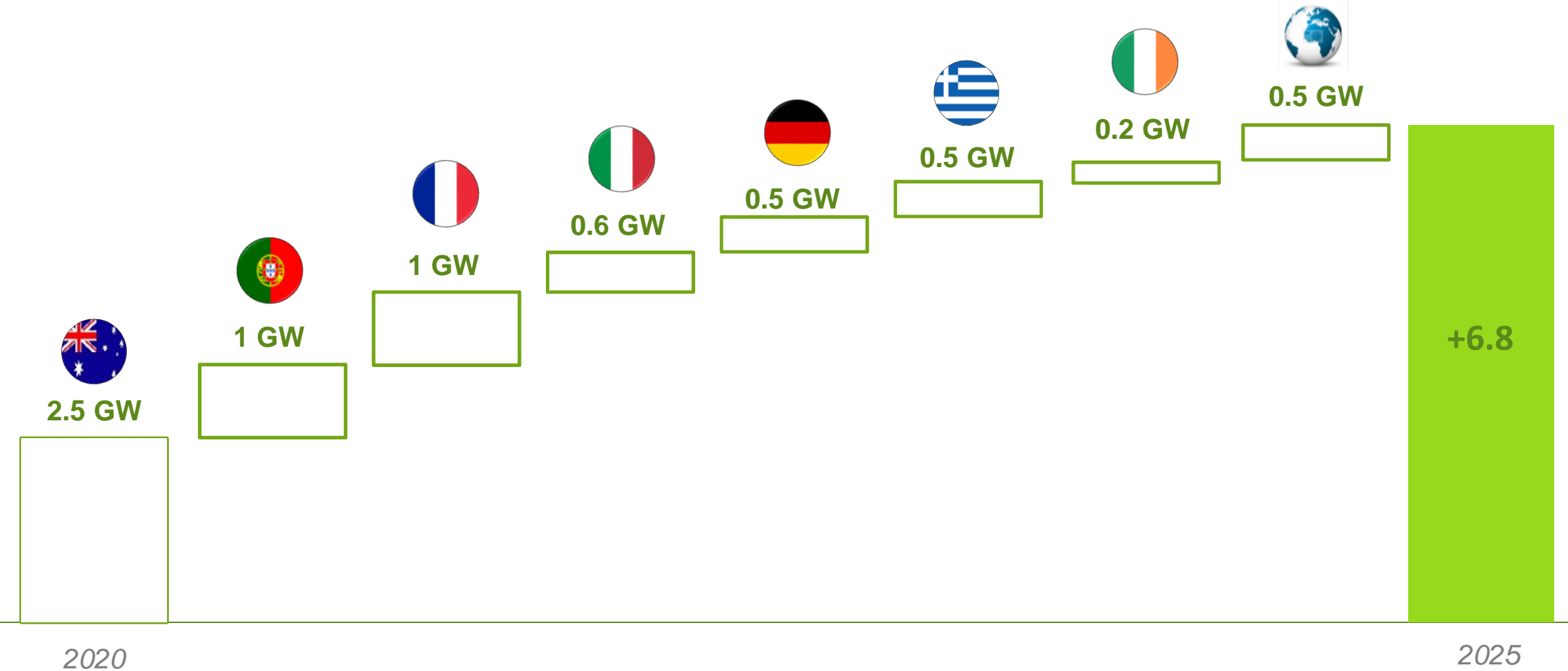
Under construction projects included

1/ Includes Iberdrola estimates of PNM resources

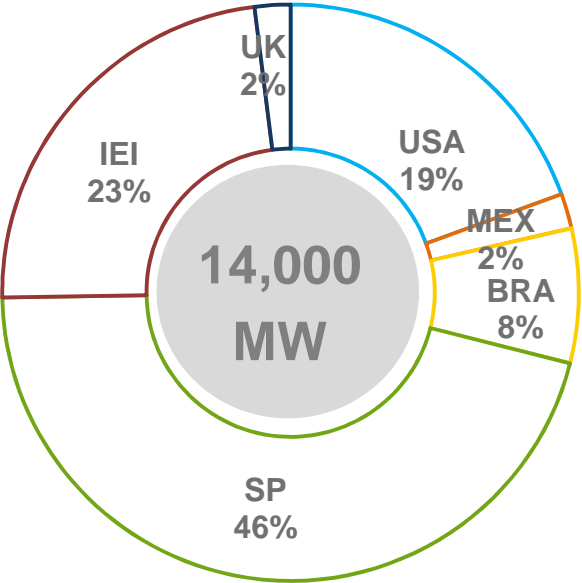
# Growth

## Renewables: Iberdrola Energía Internacional

Increase of almost **7 GW** by 2025



New Installed Capacity<sup>1</sup> 2020-2025



6,000 MW secured  
2,700 MW already under construction  
Main projects



Francisco Pizarro  
Ceclavin  
Arenales  
Puertollano  
Campo Arañuelo



Montague Solar  
Lundhill  
Mohawk  
Bakeoven



Cuyoaco



Carland Cross Hybrid  
Coldham Hybrid  
Coal Clough Hybrid



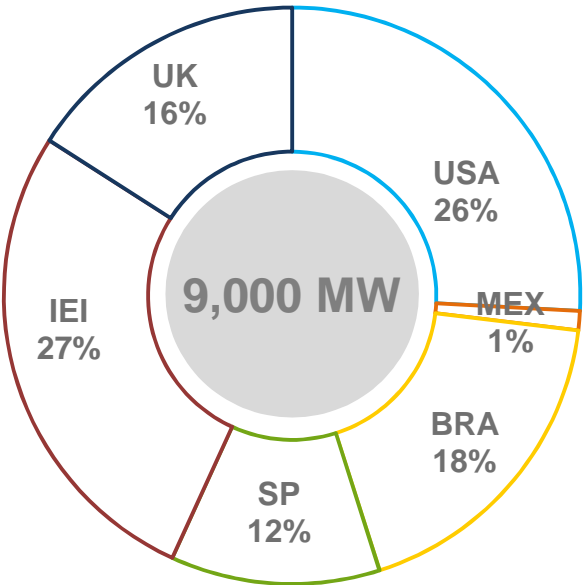
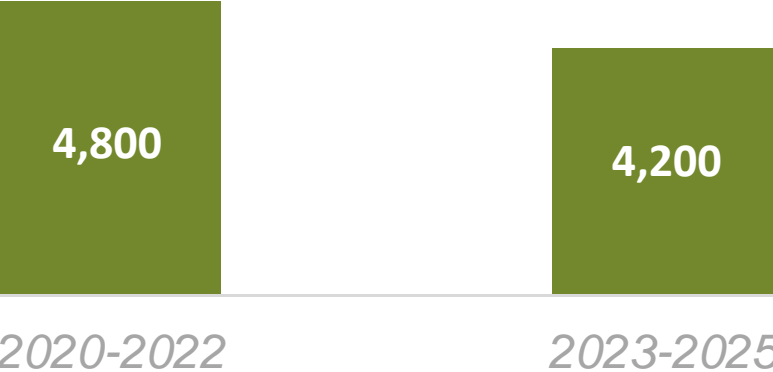
Algarve Setubal  
Montalto di Castro

1/ Includes Iberdrola estimates of PNM resources

# Growth

## Renewables: Onshore wind

New Installed Capacity<sup>1</sup> 2020-2025



1/ Includes Iberdrola estimates of PNM resources

**4,800 MW secured**  
**2,200 MW already under construction**

Main projects



Puylobo  
ERPASA  
Martín de la Jara



Pier  
Santiago



Beinn and Tuirc 3  
Halsary



Chafariz  
Oitis



La Joya I-II  
Midland  
Golden Hills

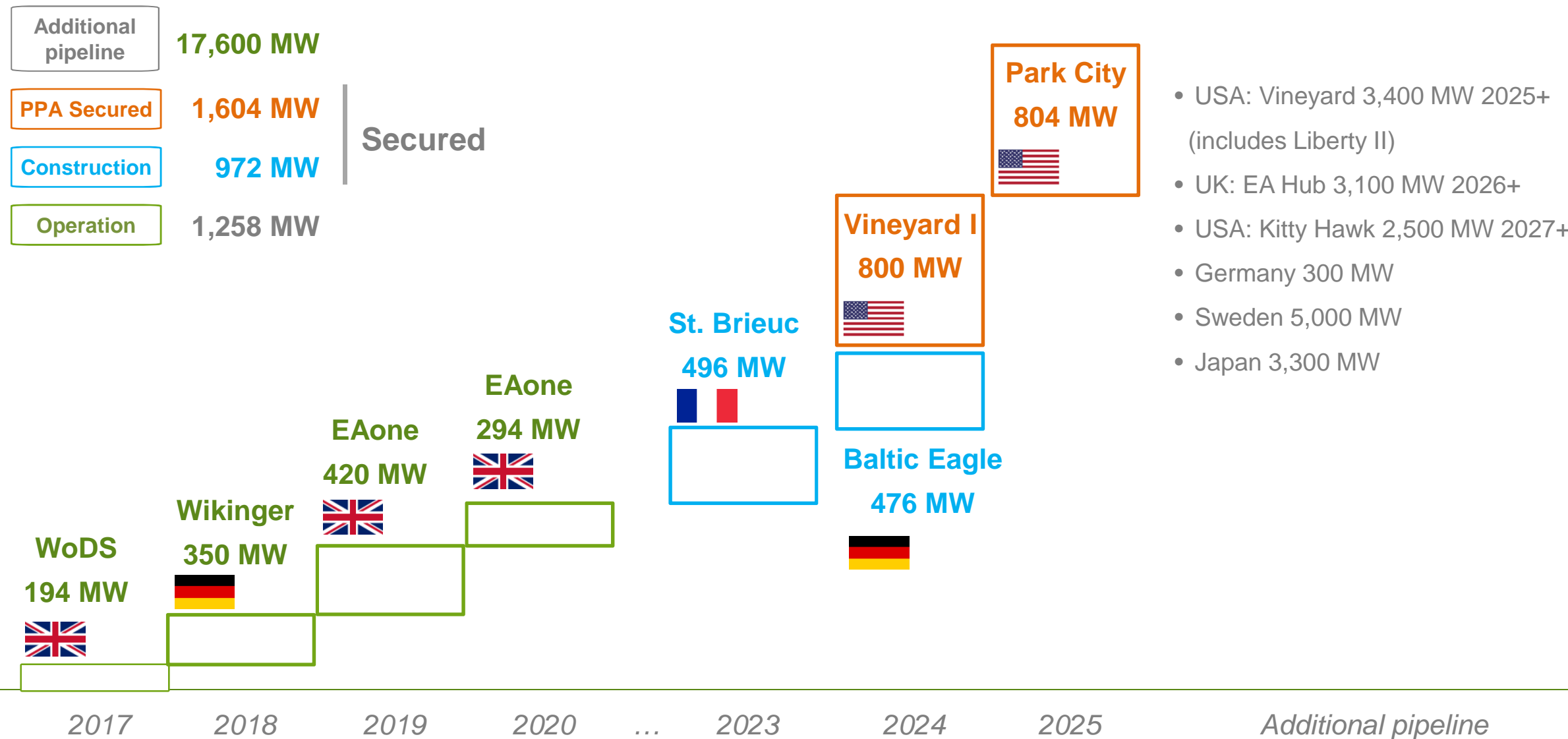


Mikronoros  
Rokani  
Askio II-III



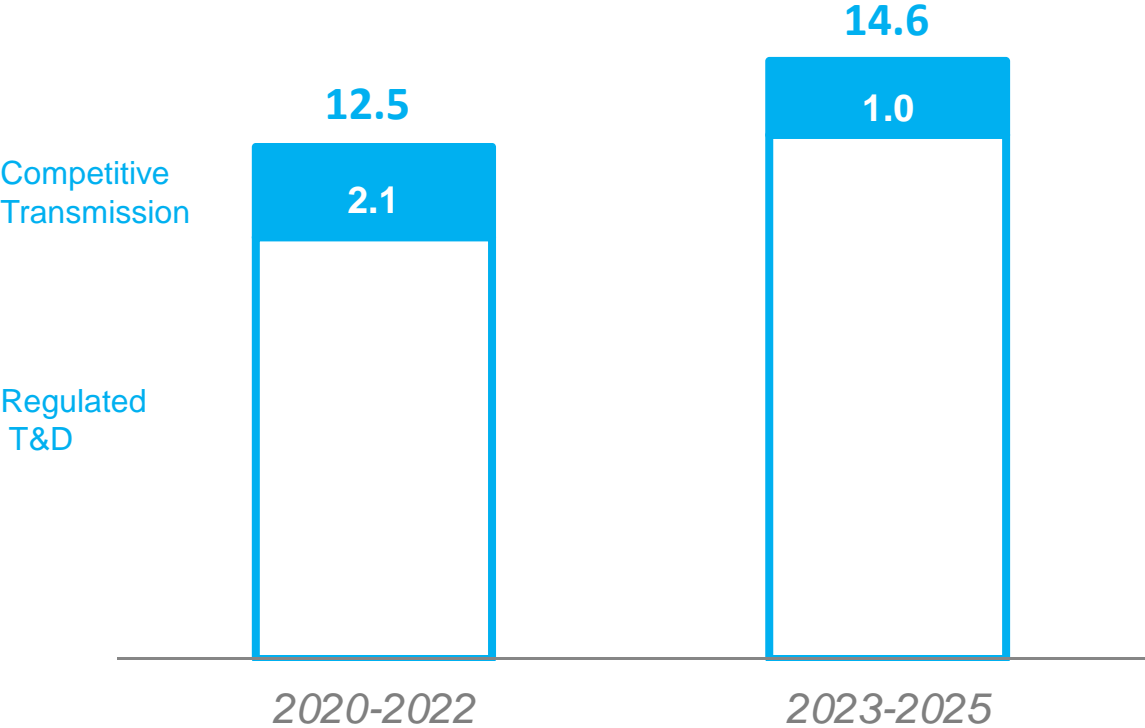
# Growth

## Renewables: Offshore wind

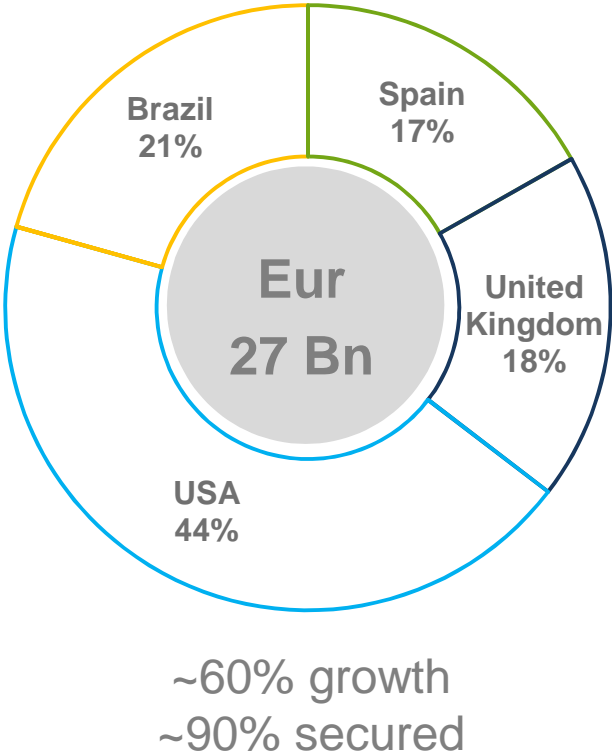


EUR 27 Bn investments in 2020-25, increasing along time with decarbonization needs

Organic Gross Capex<sup>1</sup> (EUR Bn)



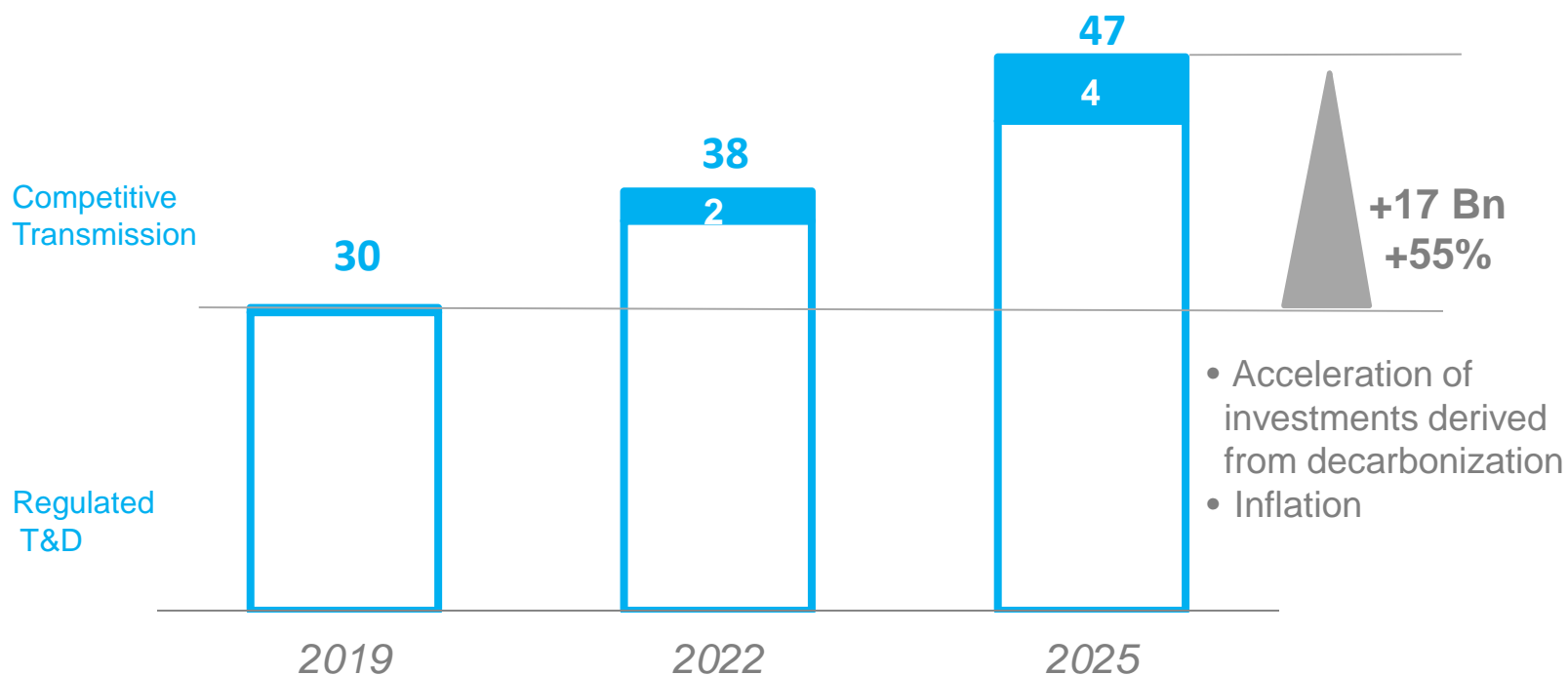
2020-2025 Organic Gross Investments (EUR Bn) by geography<sup>1</sup>



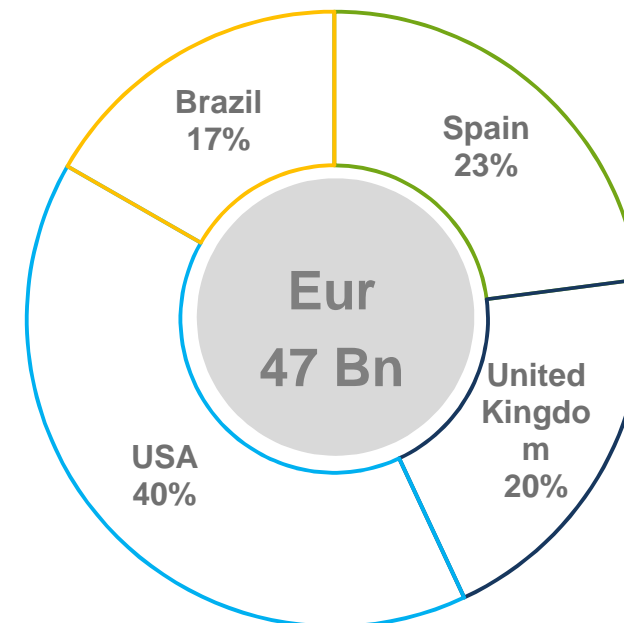
1/ Iberdrola estimates of PNM Resources transaction investment

**Asset base grows in all countries** close to EUR 47 Bn in 2025 **(+55%)**

Asset base<sup>1</sup> (EUR Bn)

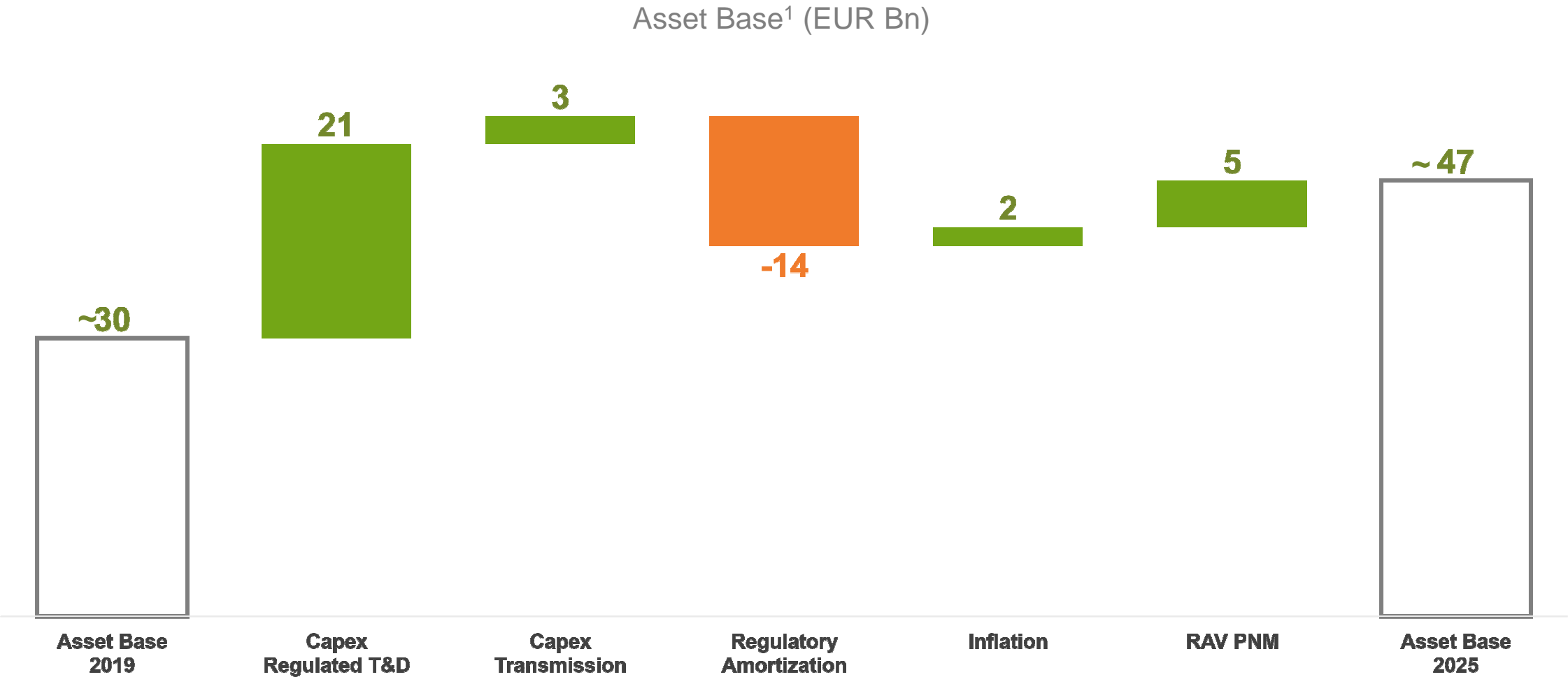


Asset base<sup>1</sup> 2025 (EUR Bn)



1/ Asset base\* includes regulated T&D and competitive transmission  
Iberdrola estimates of PNM Resources transaction investment

Growth  
Networks: Asset Base evolution

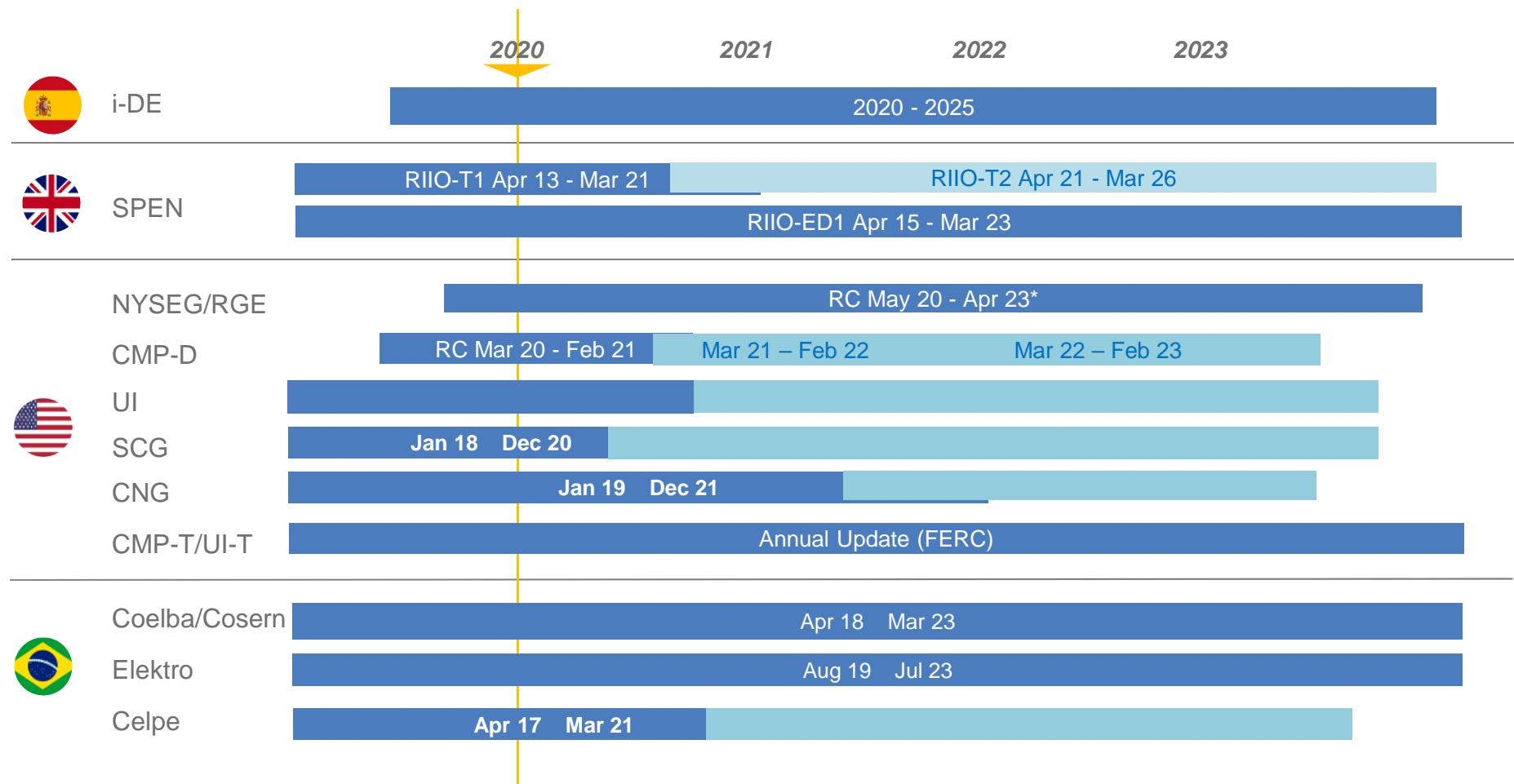


1/ Iberdrola estimates of PNM Resources transaction investment

# Growth

## Networks: Rate Cases

**Stable and geographically diversified returns** approved through regulatory frameworks, with ~80% secured to 2022



\* Pending final PSC Order

Multiple growth opportunities up to 2025 and beyond in areas with geographic presence

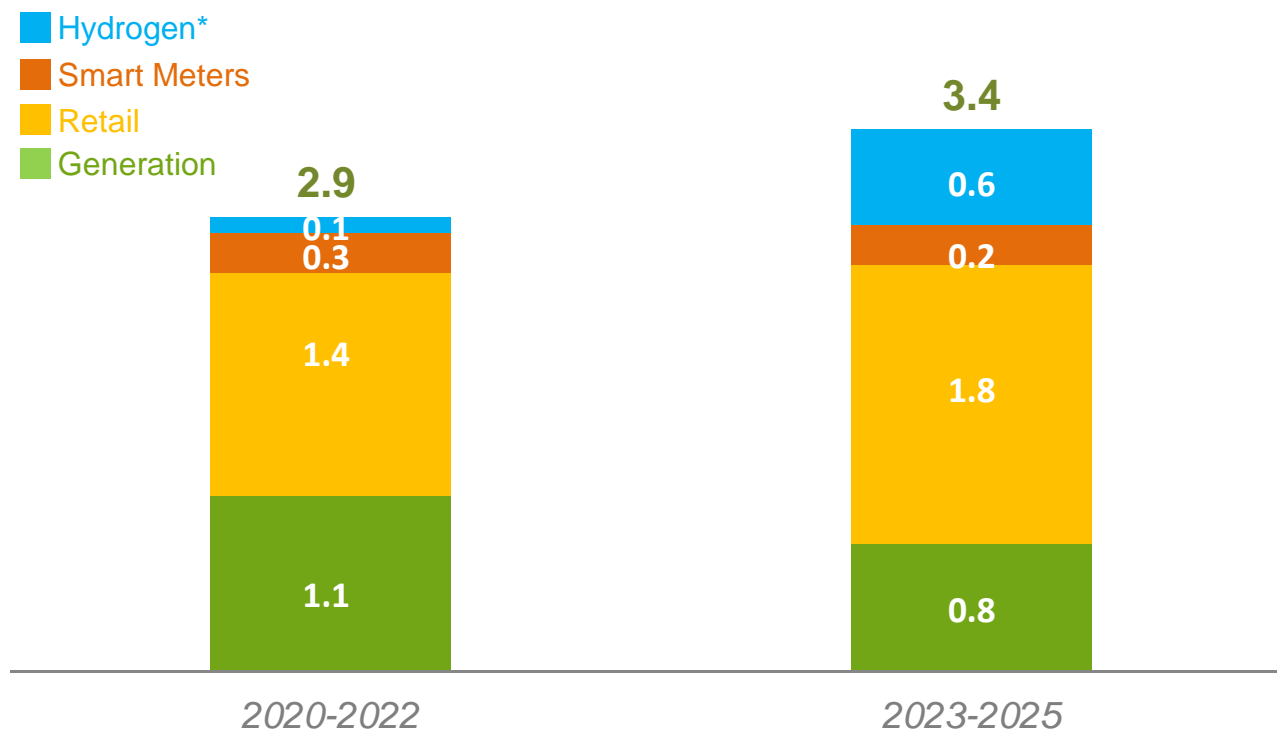
	CAPEX Secured	CAPEX Opportunities
		
NECEC	USD 1 Bn	
Incumbent area		USD 3.3 Bn
Non-incumbent area		USD 2.5 Bn
Offshore transmission*		USD 5.3 Bn
*Subject to offshore transmission and generation decoupling		
	CAPEX Secured	CAPEX Opportunities
		
Current Portfolio (2017-2019 auctions)	BRL 7.6 Bn	
ANEEL auctions (2021-2025)		BRL 44.6 Bn

Analyzing additional opportunities in new geographies where the Group is present

# Growth Generation & Retail: Gross Investments

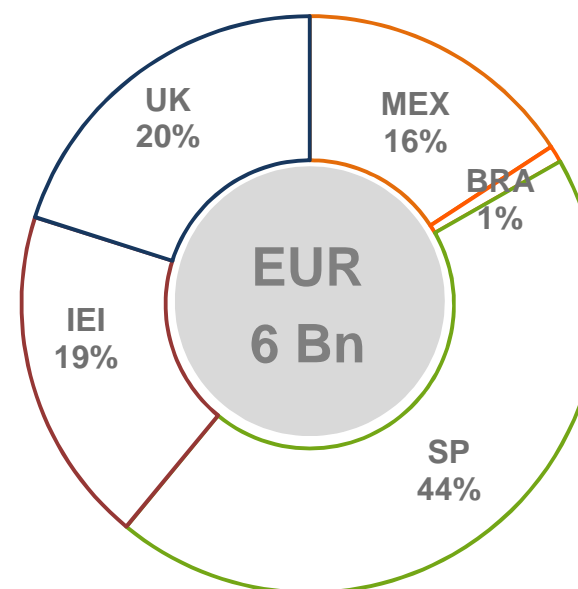
Investing over **EUR 6 Bn** during the period

Gross Investments (EUR M)



\* Total gross investments, not including potential grants from European Funds

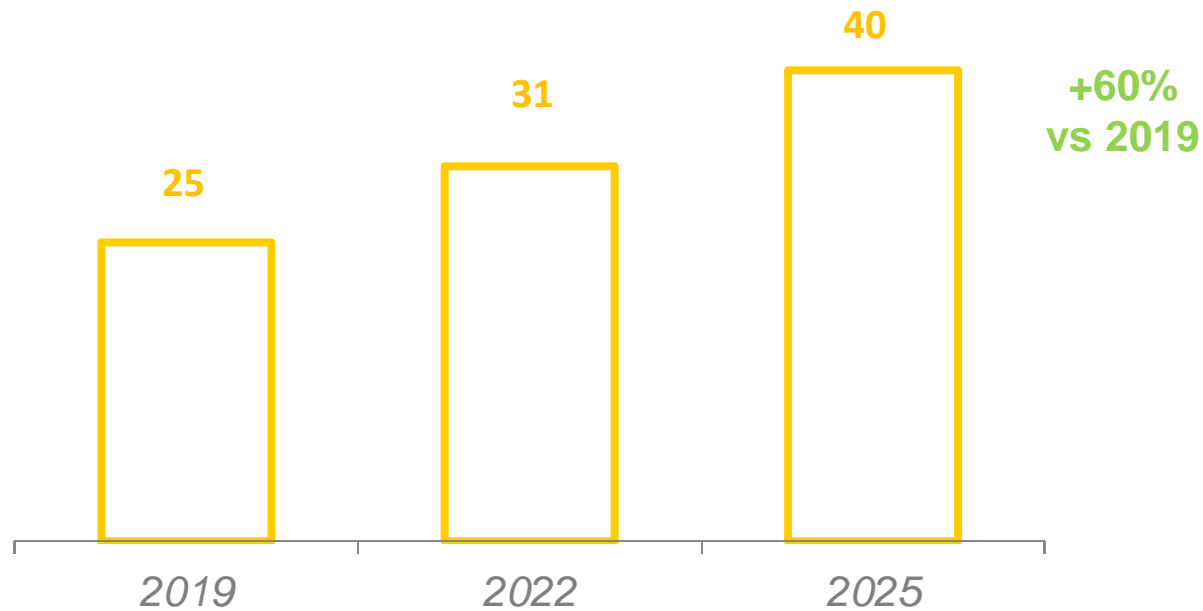
2020-2025 Gross Investments  
(EUR Bn) by geography



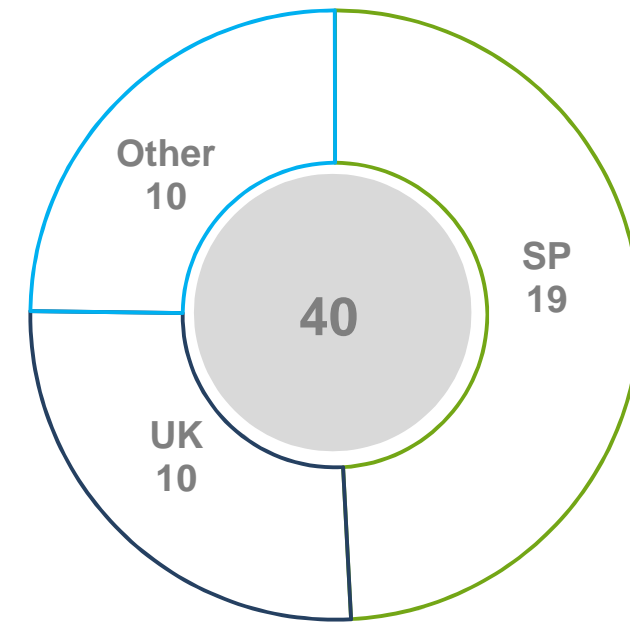
~60% growth  
~50% secured

Strong growth on **Smart Solutions** while expanding in **new markets**

Services to customers (M)



2025 Services breakdown (M)



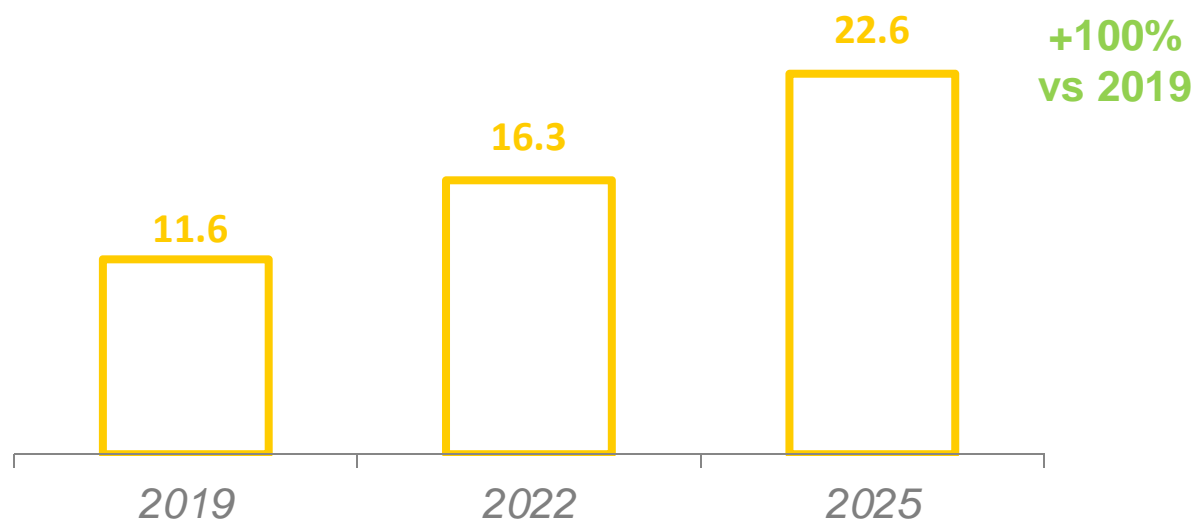


# Growth

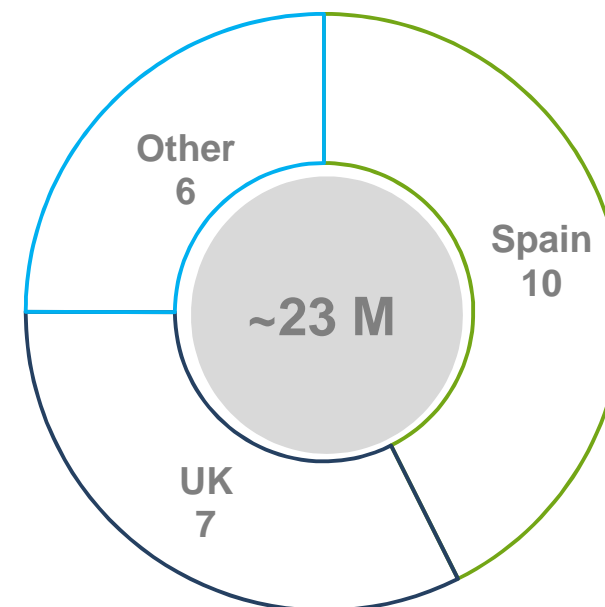
## Retail: Smart Solutions

**+11 Millions increase** of Smart Solutions in the period

Smart Solutions to customers (M services)



2025 Smart Solutions by geography (M)



Building growth **alliances with manufacturers & customers** along the value chain

### SMART MOBILITY

#### Manufacturers



#### Car dealers

Main agreements:  
Arnold Clark, Grupo  
Marcos, Montalt,  
Grupo Huertas,  
Grupo Julián

#### Service Stations



#### Retail, Distribution...



#### Associations



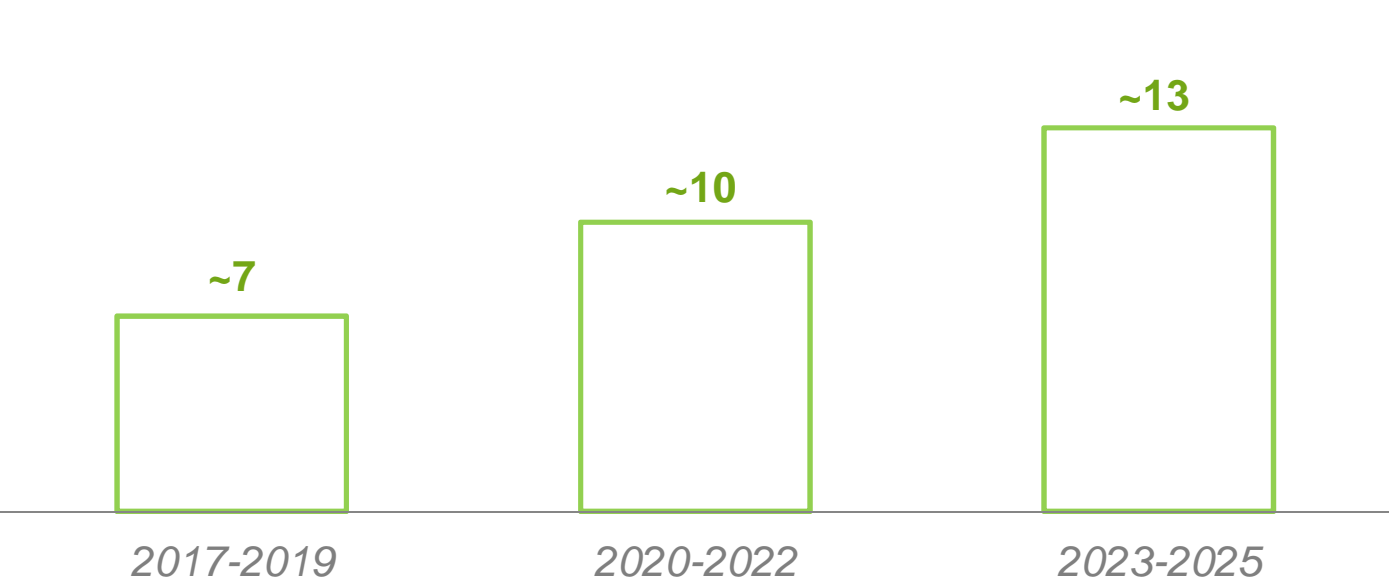
### Relevant Projects

### SMART SOLAR GREEN H<sub>2</sub>



Increase of average investments in line with **growth opportunities**

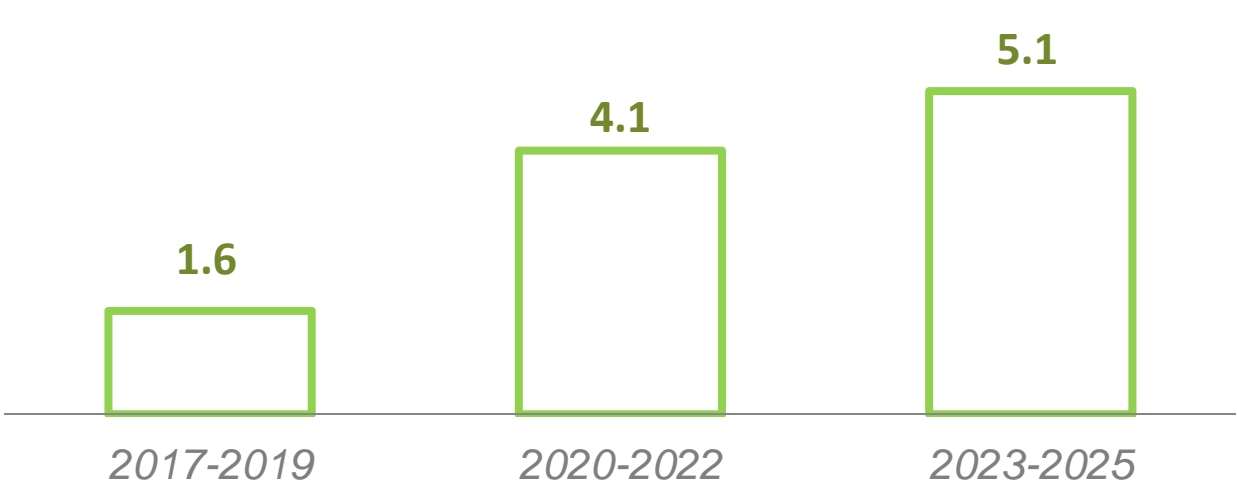
Average Gross Investments<sup>1</sup> (EUR Bn/Year)



1/ Iberdrola estimates of PNM Resources transaction investment

Strong growth acceleration

$\Delta$  Renewable Capacity<sup>1</sup> (GW/Year)



IEI:



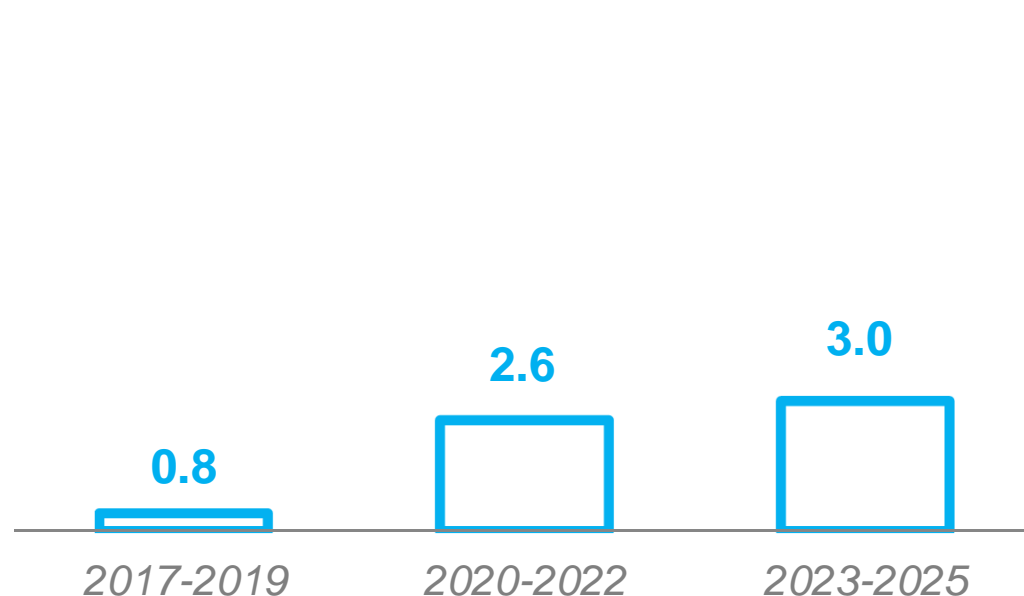
1/ Includes Iberdrola estimates of PNM resources

## Acceleration: regulated asset base

Acceleration of grid investments derived from **decarbonization**

$\Delta$  Asset Base<sup>1</sup> (EUR Bn/Year)

2025 targets<sup>2</sup>



Modernization, digitization & automation:  
Improve Quality: -20%<sup>3</sup>



Renewables Connections:  
> 15 GW<sup>4</sup>



Electrification of mobility:  
> 1.7 M EVs connected to the grid



WATER HEAT PUMP

Electrification of buildings & industry:  
+1.4 M Heat Pumps

1/ Iberdrola estimates of PNM Resources transaction investment

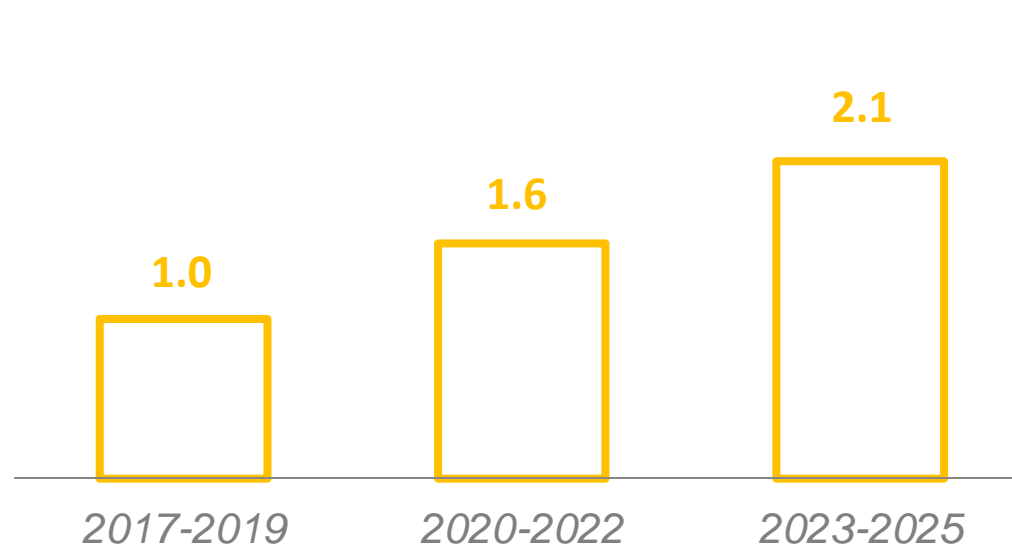
2/ Targets in our Service Territory

3/ vs 2017-19 average

4/ Additional to 2020

Increasing growth rhythm derived from **larger consumption volume and more products**

Δ Smart Solutions to customers (M services/Year)



**Optimization of processes, standardization and synergies** capture along the entire investment lifecycle

***Reduction of  
development &  
construction periods***

- Permitting and sites optimization
- Low-value activities outsource
- Construction standards and packaging
- On-Site scopes and preassemblies
- Replicable Retail Platform

***CAPEX optimization***

- Projects and equipment standardization
- Modular power plants and works simultaneity
- Standard size of plants (small, medium, large)
- Design optimization

***Global development  
management***

- Technology evolution
- Economies of scale
- Global procurement
- Exchange of competitiveness gains and know-how

Benefiting from **digitization, experience and economies of scale**

## ***Smart Operations***

- Remote monitoring & diagnosis
- Increasing remote operations
- Processes, systems and tools
- Data analytics

## ***Asset value optimization***

- Logistics & resource distribution
- Operational experience
- Availability maximization
- Process standardization

## ***Economies of scale***

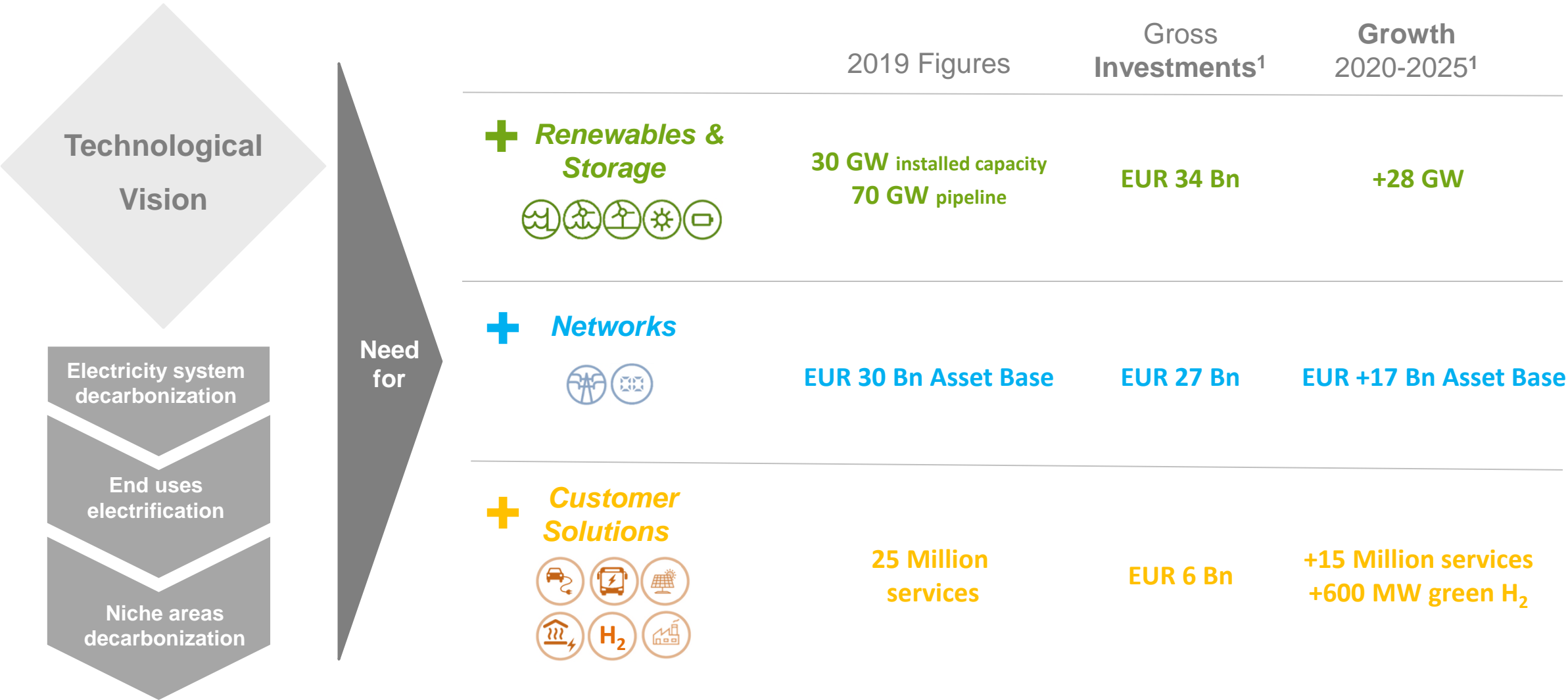
- Technology control and evolution
- Global procurement
- Health & Safety and Environment





# Conclusions

Iberdrola’s positioning enables a **sustainable and increasing growth in 2020-2025...**



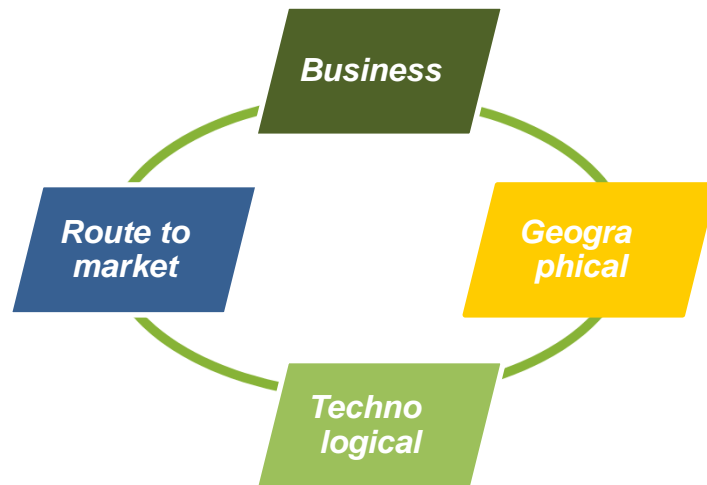
1/ Iberdrola estimates of PNM Resources transaction investment

... and to **optimize the opportunities** derived from decarbonization

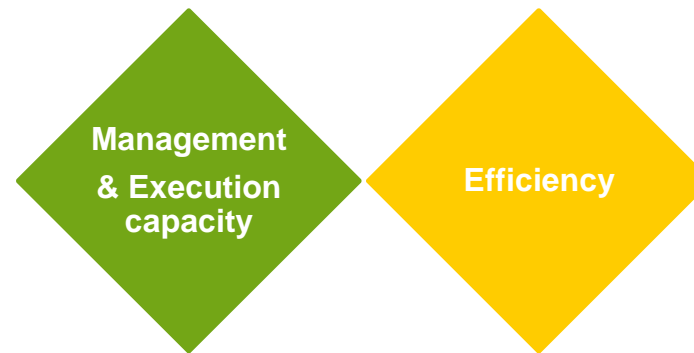
*Diversification*

*Experience / Size*

*Customers*



*Stable results*  
*Growth opportunities*



*Competitiveness*  
*Know-how*



*Price hedge*  
*Demand*  
*Products*