# OUTLOOK 2018 / 2022

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Iberdrola, "utility of the future":

Building the foundations for growth in the next decade

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**Business CEO** 

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#### Outlook 2020 update: objectives

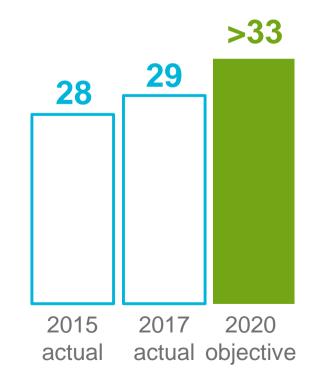
#### 2020 objectives on track to be achieved

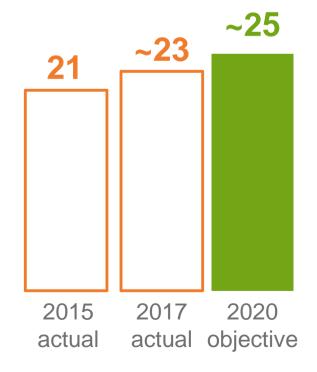
New Capacity (MW)

RAV (EUR Bn)

Services to Customers (Mill)





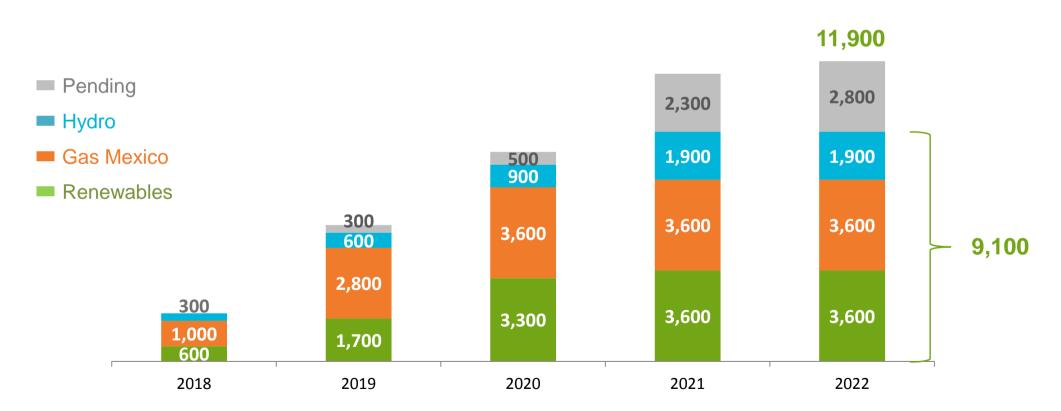


# Outlook 2018-2022: Profitable growth

#### Profitable growth: Capacity under development

Commissioning 11,900 MW\* by 2022, with EUR 11.4 Bn of net growth investments. 9,100 MW (76%) already in construction, +496 MW Offshore St Brieuc COD 2023.

Cumulative new capacity in construction (MW)

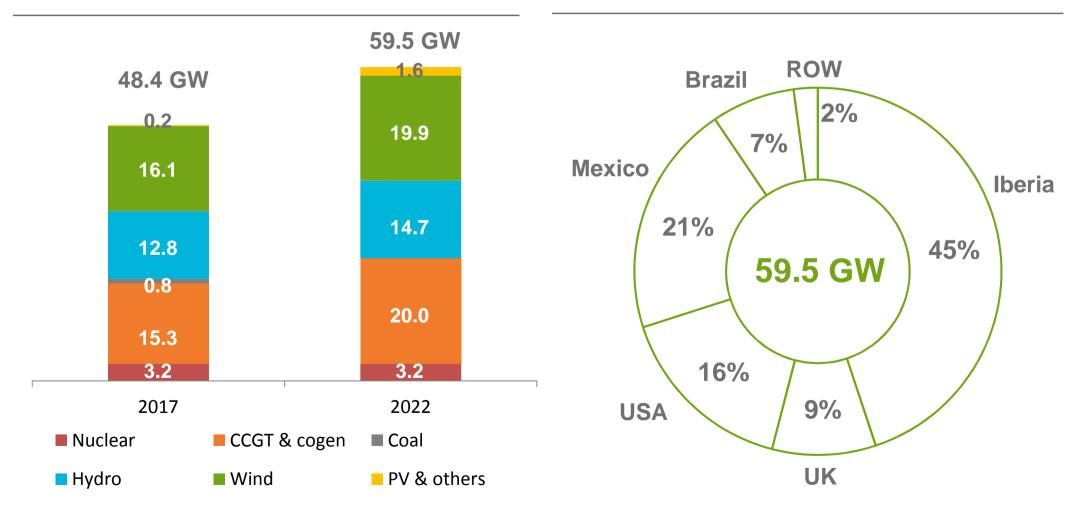


<sup>\*</sup> Includes Belo Monte, that is consolidated via the equity method

#### 59.5 GW installed by 2022, with a diversified mix by technology and country.



Capacity mix by country (GW)

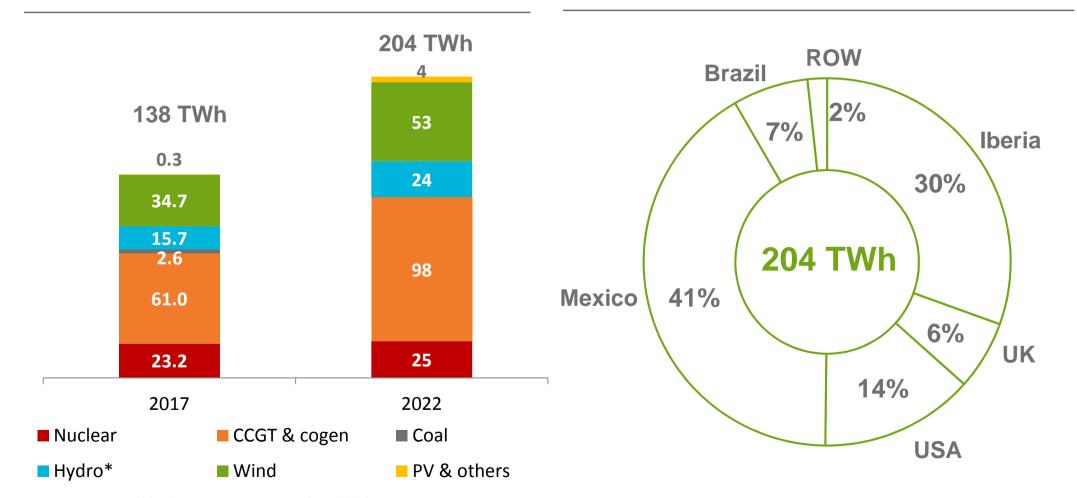


#### Profitable growth: Production

#### Production increases by 48%, exceeding 200 TWh in 2022

Production by technology (TWh)

2022 Production by country (TWh)

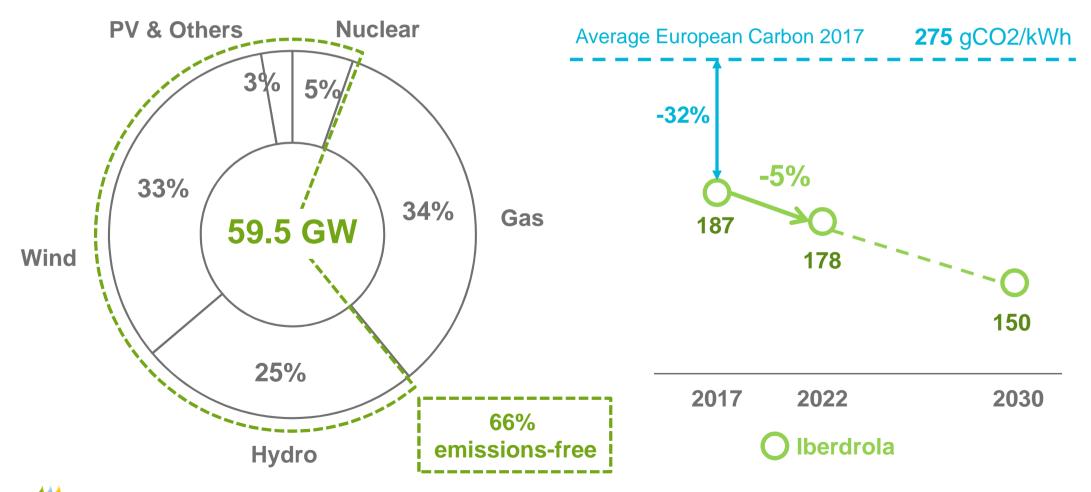


#### Profitable growth: Emissions

# Iberdrola will maintain one of the lowest emissions levels in the industry.

2022 Technology mix (GW)

Unitary emissions (gCO2/kWh)

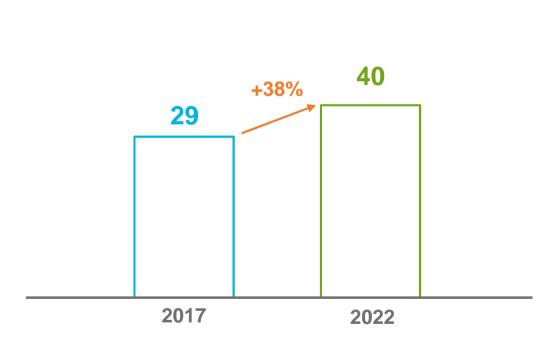


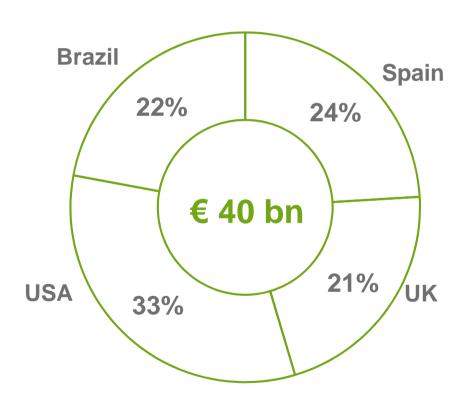
#### Profitable growth: Regulated Asset Value

Net Investments of EUR 15.5 Bn. 38% increase of RAV, reaching EUR 40 Bn by 2022.

RAV\* (EUR Bn)

2022 RAV breakdown





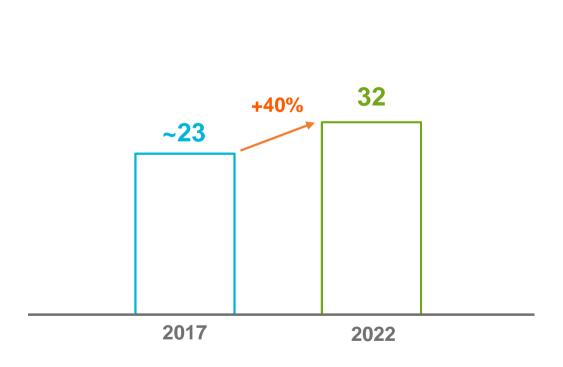
<sup>\*</sup> Includes new transmission assets with regulated remuneration

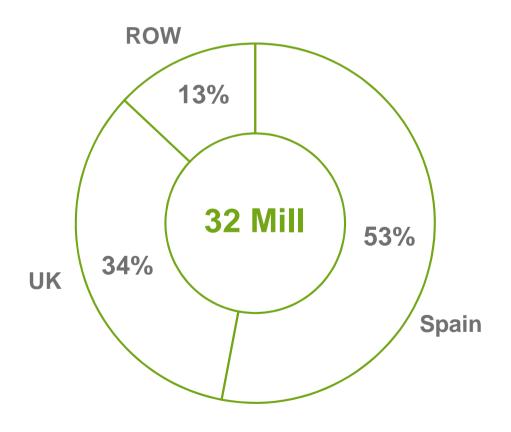
#### Profitable growth: Customers

Investments of EUR 1.9 Bn. 32 million services to customers by 2022, +9 million vs 2017.

Services to customers (Mill)

2022 services to customer asset base





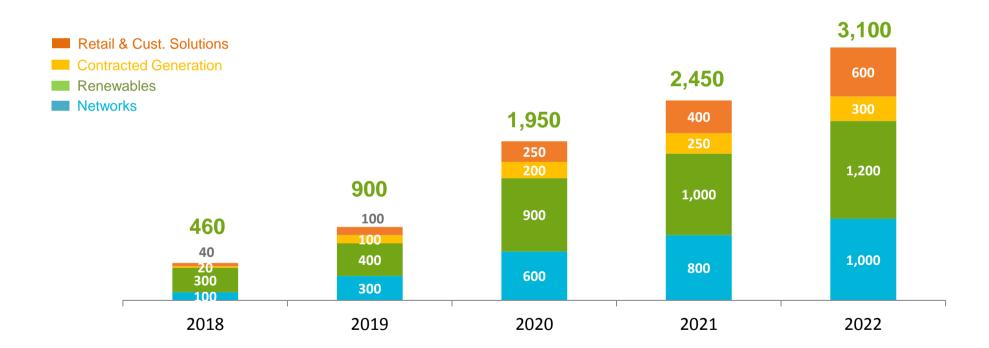
#### Profitable growth: New investments

#### New growth investments of EUR 23.5 Bn during the period... 23.5 1.9 18 Cumulative Net investment vs 2017 (EUR Bn) 1.6 10.2 13.3 1.3 1.1 8.5 7.6 Retail & Cust. Solutions 8.0 **Contracted Generation** 3.5 6.0 0.8 Renewables Networks 10.2 0.3 4.2 7.6 0.6 1.7 4.9 2.7 2018 2019 2020 2021 2022 **Networks** EUR 0.8 Bn EUR 3 Bn **EUR 5.3 Bn EUR 8.3 Bn** EUR 11 Bn **RAV** increase Renewables 900 MW 2,650 MW 4,650 MW 6,650 MW 7,100 MW **New Capacity Contracted Generation** 1,000 MW 2,800 MW 3,650 MW 4,750 MW 4,800 MW **New Capacity** Retail & Cust. solutions: 0.6 M 1.5 M 3.8 M 5.9 M 9.0 M No. of services

#### Profitable growth: New EBITDA from investments

# ... to achieve EUR 3,100 M of additional EBITDA by 2022.

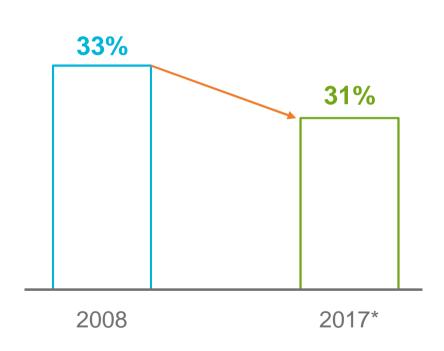
#### Cumulative additional EBITDA vs 2017 (EUR M)



# Outlook 2018-2022: Operational Excellence

# Efficiency gains driven by the transformation of processes through technology





<sup>\* 2017</sup> impacted by negative hydro conditions and restructring costs

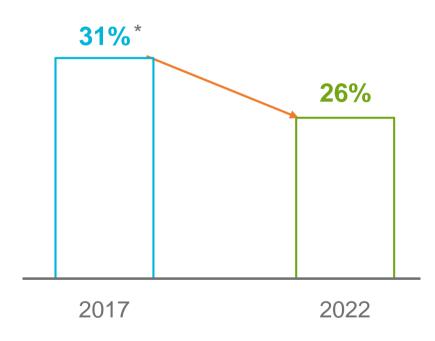
# EUR 5.6 Bn invested in digitalisation in the past years

- Centralised assets management (DCG, CORE, CODs)
- 100% automated Generation
- O&M: Independent Service Providers, drones...
- 13 Million Smart Meters
- 100% automated HV grid in Spain, UK and Brazil, 80% in USA
- 100% automated customer back office

# 50 Innovation projects / year

Further efficiencies derived from data analytics and artificial intelligence. Specific plans to transfer best practices into USA & Brazil networks processes.





<sup>\* 28%</sup> in a 2022 like for like basis

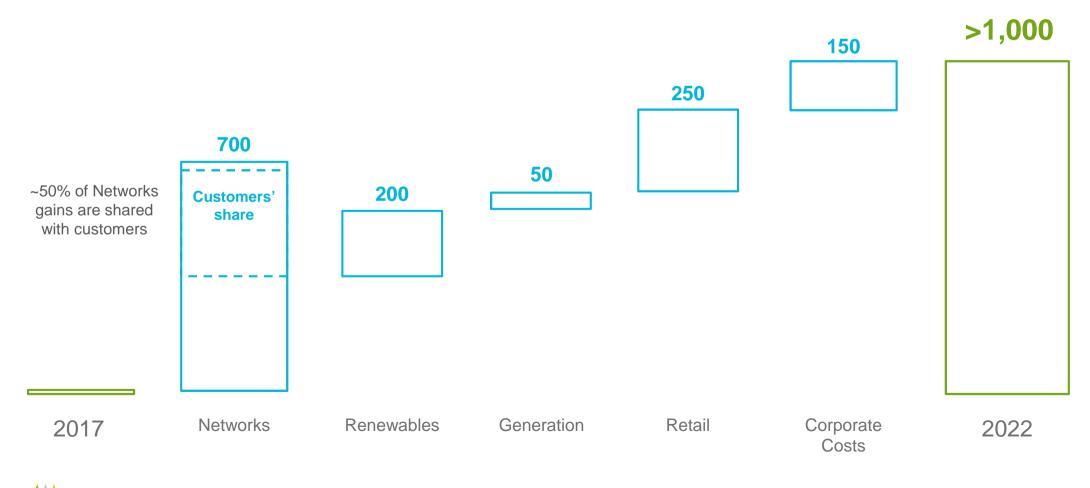
# **EUR 4.8 Bn investments in digitalisation**

- Predictive O&M: data analytics and Al
- Improvement in generation availability
- 20 Million Smart Meters (100% Spain, UK and USA)
- 100% automated HV grid in USA
- 50% increase in MV automation
- Early detection of fraud, losses and grid faults
- **DSO** functions
- Digitalisation of customer front office

# 75 Innovation projects / year

Cumulative Efficiency gains over EUR 1,000 M on a like for like basis, to achieve an additional EBITDA of EUR ~ 350 M by 2022.

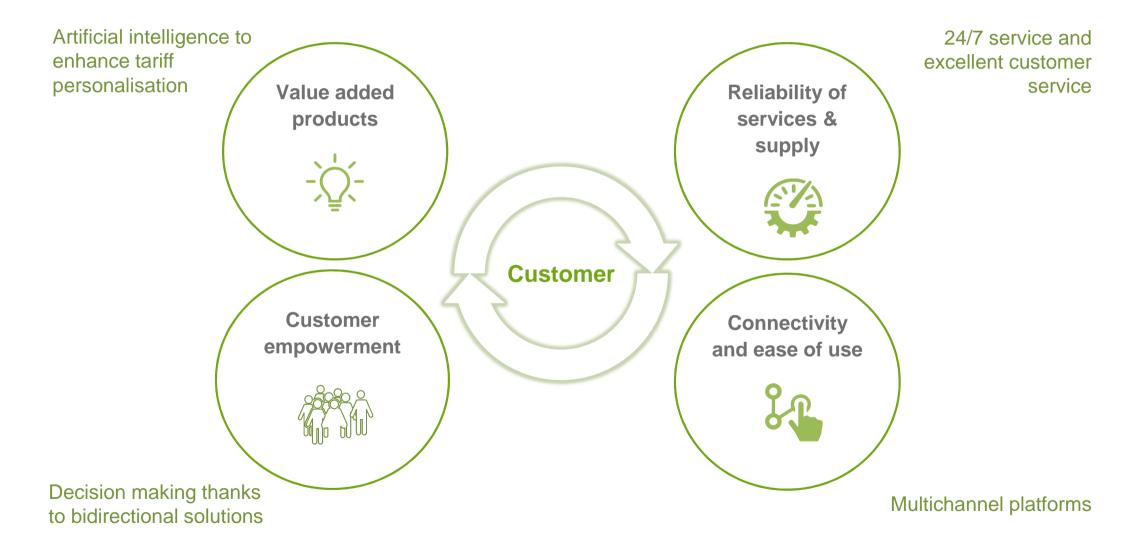
Gains in efficiency (EUR M)



# Outlook 2018-2022:

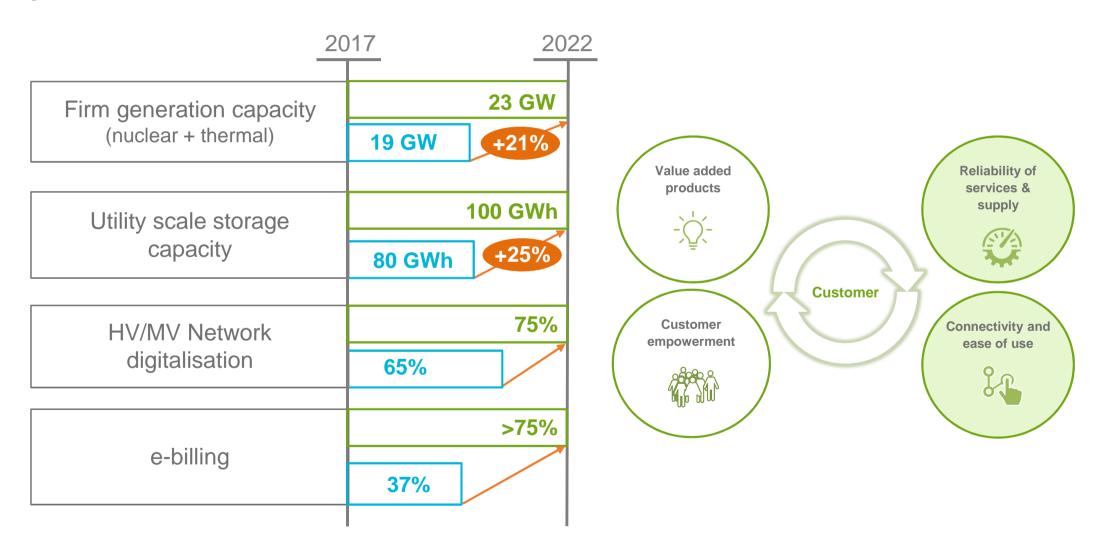
# Customer at the centre

# All businesses devoted to meet customers' requirements



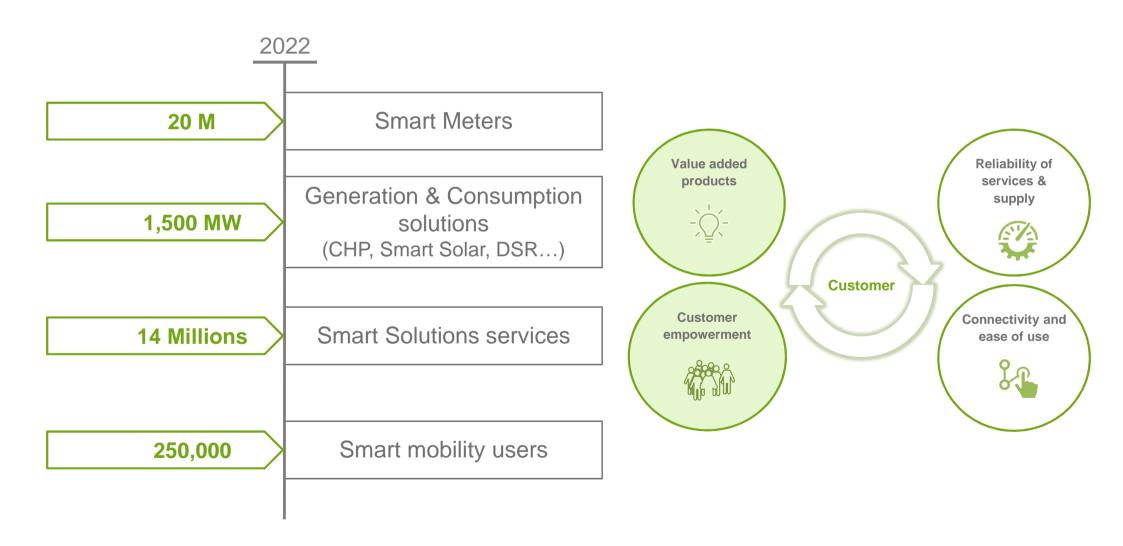
#### Smart energy: Customers' requirements

Investments to improve the resilience of the system and to transform our processes...



#### Smart energy: Customers' requirements

#### ... in order to maximise customers' choices



# Outlook 2018-2022: Conclusions

# EUR 31 Bn of investments\* to achieve EUR ~ 3,500 M of additional EBITDA by 2022...

Incremental EBITDA 2022 (EUR M)



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<b>M</b>	Networks	+ EUR 11 Bn RAV	+1,000	
	Renewables	+ 7,100 MW	+1,200	
	Contracted Generation	+ 4,800 MW	+300	
	Retail & Customer solutions	+ 9 M Services	+600	

~200	
~50	
~100	

<sup>\*</sup> Business Net investments only

#### Outlook 2018 – 2022: Conclusions

#### ... and pursuing further growth opportunities beyond 2022

Potential additional EBITDA >2022 (EUR M/yr)



#### **Hydro capacity:**

160 MW Tâmega commissioning in 2023



#### **Transmission:**

6 lots from Brazil 2017 auctions, commissioning in 2023



#### Onshore + PV:

6,000 MW highly likely / likely portfolio



#### Offshore:

2,500 MW highly likely / likely portfolio (France St. Brieuc 490 MW, USA, UK)



#### **Contracted Generation / PPA:**

+2,600 MW portfolio

